

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 1022-2G4CS		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515		
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ST UT ML 22651			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2375 FSL 1639 FEL	NWSE	2	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	2568 FNL 1813 FEL	SWNE	2	10.0 S	22.0 E	S
At Total Depth	2568 FNL 1813 FEL	SWNE	2	10.0 S	22.0 E	S

21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1813		23. NUMBER OF ACRES IN DRILLING UNIT 620	
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 353		26. PROPOSED DEPTH MD: 8631 TVD: 8592	
27. ELEVATION - GROUND LEVEL 5038		28. BOND NUMBER 22013542		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2190	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8631	11.6	I-80 LT&C	12.5	Premium Lite High Strength	270	3.38	11.0
							50/50 Poz	1180	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Gina Becker	TITLE Regulatory Analyst II	PHONE 720 929-6086
SIGNATURE	DATE 08/10/2011	EMAIL gina.becker@anadarko.com
API NUMBER ASSIGNED 43047518190000		
APPROVAL Permit Manager		

RECEIVED: October 12, 2011

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-2G4CS**

Surface: 2375 FSL / 1639 FEL NWSE
BHL: 2568 FNL / 1813 FEL SWNE

Section 2 T10S R22E

Uintah County, Utah
Mineral Lease: ST UT ML 22651

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1105	
Birds Nest	1368	Water
Mahogany	1736	Water
Wasatch	4169	Gas
Mesaverde	6419	Gas
MVU2	7348	Gas
MVL1	7965	Gas
TVD	8592	
TD	8631	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8592' TVD, approximately equals
5,499 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,597 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

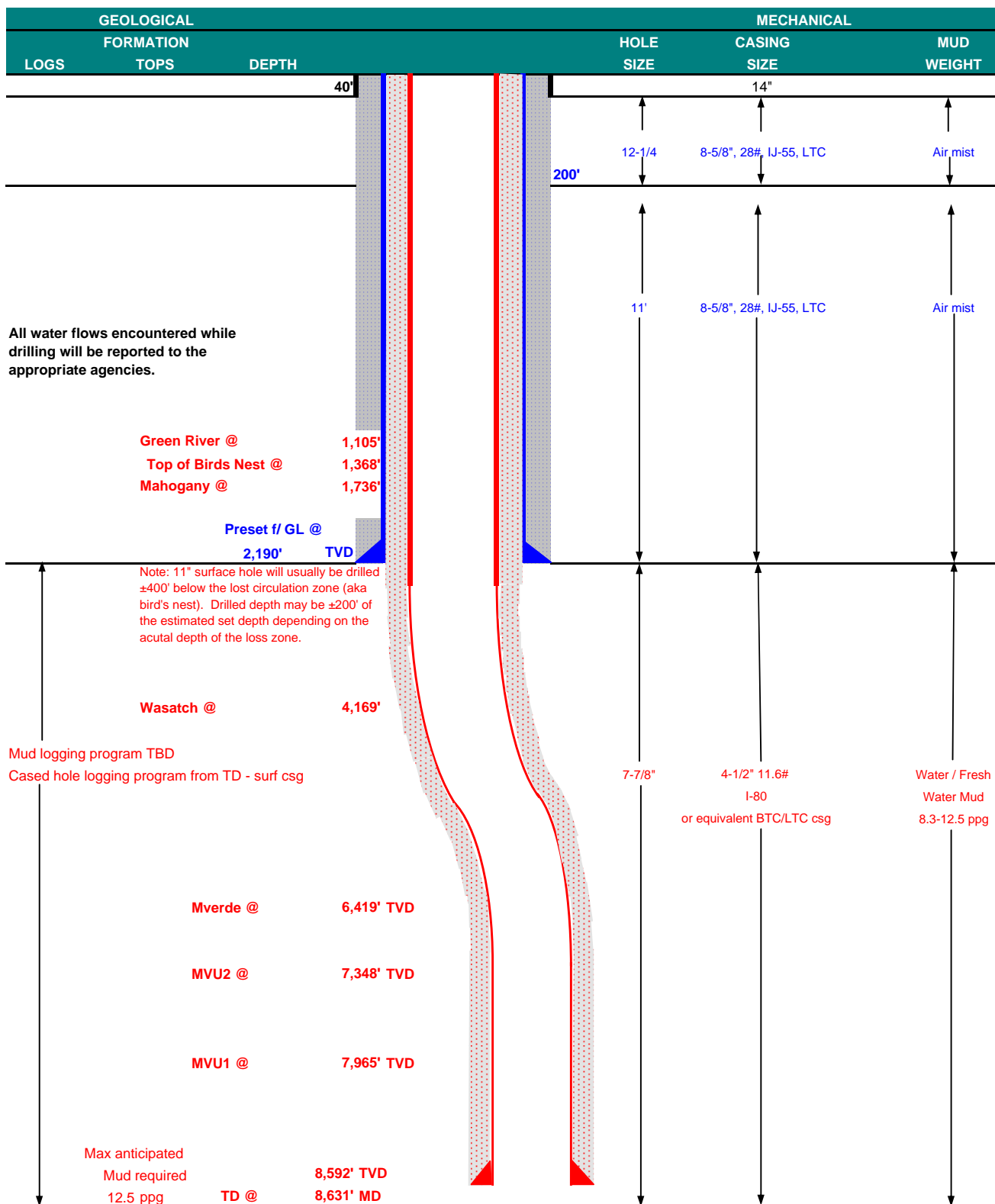
10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	August 9, 2011	
WELL NAME	NBU 1022-2G4CS	TD	8,592' TVD	8,631' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE
		Sec 2	T 10S	R 22E
SURFACE LOCATION	NWSE	2375 FSL	1639 FEL	Sec 2 T 10S R 22E
	Latitude:	39.977250	Longitude:	-109.402837
				NAD 27
BTM HOLE LOCATION	SWNE	2568 FNL	1813 FEL	Sec 2 T 10S R 22E
	Latitude:	39.978242	Longitude:	-109.403459
				NAD 27
OBJECTIVE ZONE(S)	Wasatch/Mesaverde			
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.			





KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						LTC		BTC	
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,190	28.00	IJ-55	LTC	2.47	1.83	6.48	N/A
						7,780	6,350	279,000	367,000
PRODUCTION	4-1/2"	0 to 8,631	11.60	I-80	LTC/BTC	1.11	1.14	3.44	4.53

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1,690'	65/35 Poz + 6% Gel + 10 pps gilsonite	160	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,661'	Premium Lite II +0.25 pps	270	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,970'	50/50 Poz/G + 10% salt + 2% gel	1,180	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers

DATE:**DRILLING SUPERINTENDENT:**

Kenny Gathings / Lovel Young

DATE:

EXHIBIT A
NBU 1022-2G4CS



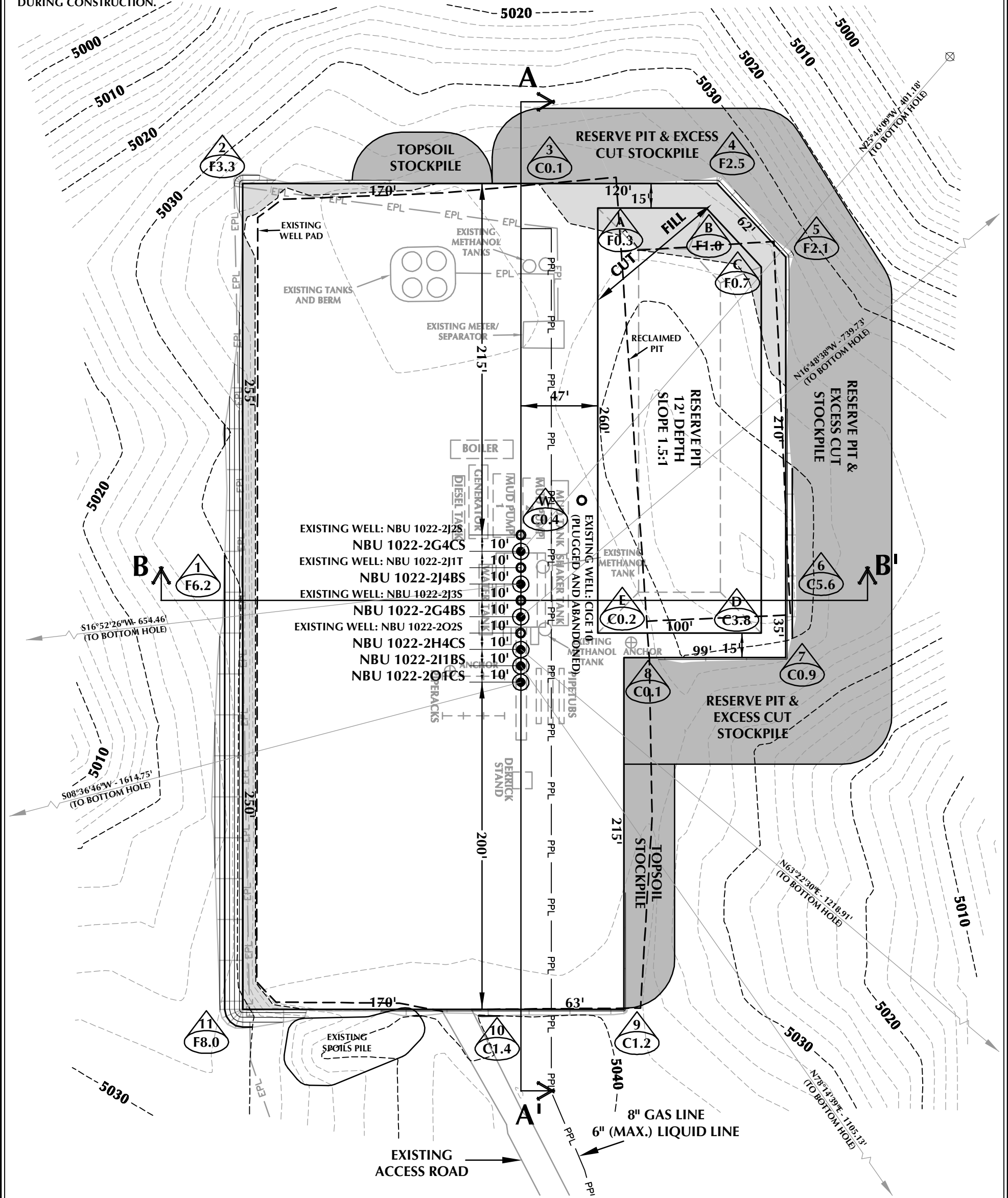
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK



WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-2G4CS	361.3'	-174.4'	NBU 1022-2J4BS	-626.3'	-190.0'	NBU 1022-2G4BS	708.1'	-213.9'	NBU 1022-2H4CS	546.3'	1,089.7'
WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	<p>Az. to Exist. NBU 1022-2O2S W.H.=113.30111° 60.1'</p> <p>Az. to Exist. NBU 1022-2O2S W.H.=113.23944° 40.2'</p> <p>Az. to Exist. NBU 1022-2O2S W.H.=113.46333° 20.0'</p>					
NBU 1022-2I1BS	225.2'	1,081.9'	NBU 1022-2O1CS	-1,596.5'	-241.8'						

DATE SURVEYED: 01-07-11	SURVEYED BY: R.Y.	SHEET NO: 7 7 OF 18
DATE DRAWN: 01-21-11	DRAWN BY: E.M.S.	
SCALE: 1" = 60'	Date Last Revised: 02-07-11 E.M.S.	

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 1022-2J DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5037.7'
FINISHED GRADE ELEVATION = 5037.3'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.54 ACRES
TOTAL DISTURBANCE AREA = 6.50 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 5,129 C.Y.
TOTAL FILL FOR WELL PAD = 1,766 C.Y.
TOPSOIL @ 6" DEPTH = 754 C.Y.
EXCESS MATERIAL = 3,363 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 8,680 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 33,040 BARRELS

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2J

WELL PAD - LOCATION LAYOUT
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

WELL PAD LEGEND

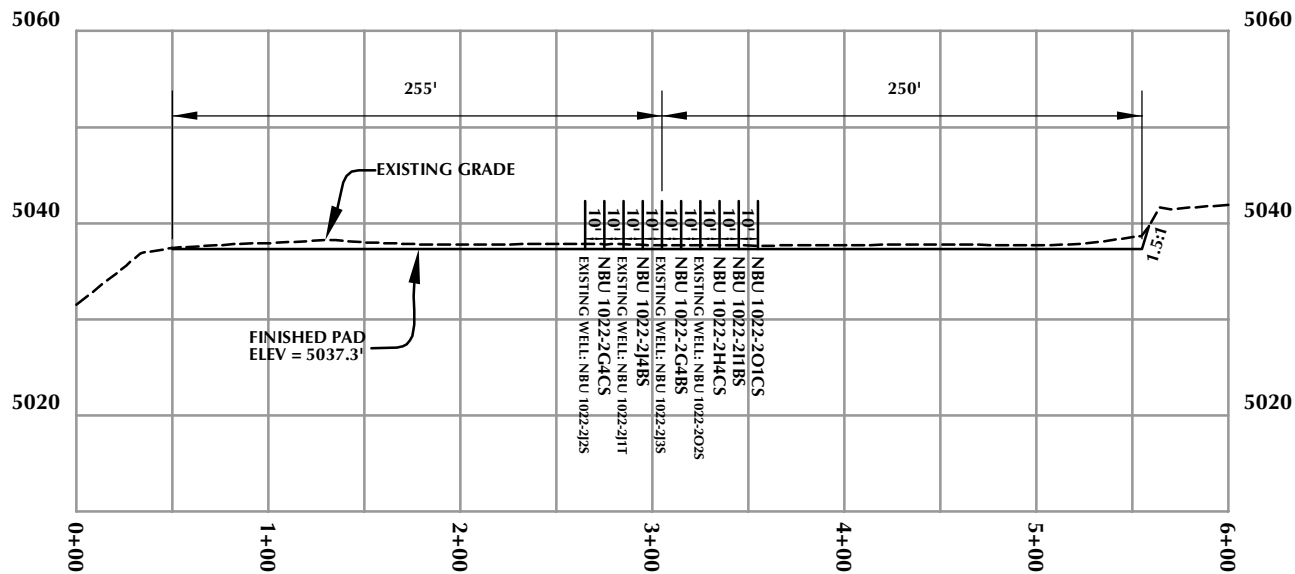
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



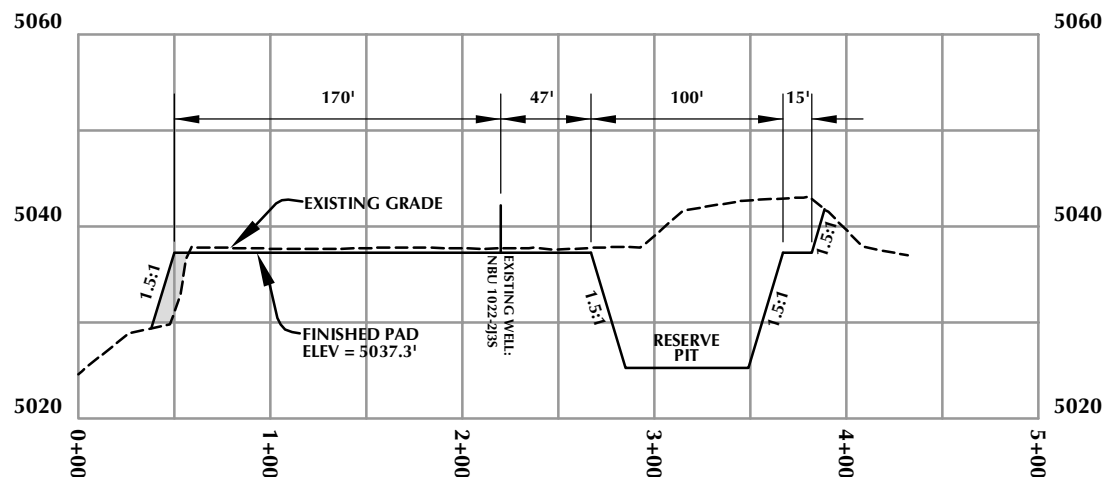
HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

SCALE: 1"=60' DATE: 3/30/11 SHEET NO:

REVISED: JID 4/19/11 8 8 OF 18



CROSS SECTION A-A'



CROSS SECTION B-B'

NOTE: CROSS SECTION B-B' DEPICTS MAXIMUM RESERVE PIT DEPTH.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2J

WELL PAD - CROSS SECTIONS
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-211BS & NBU 1022-201CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



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209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100'
REVISED:

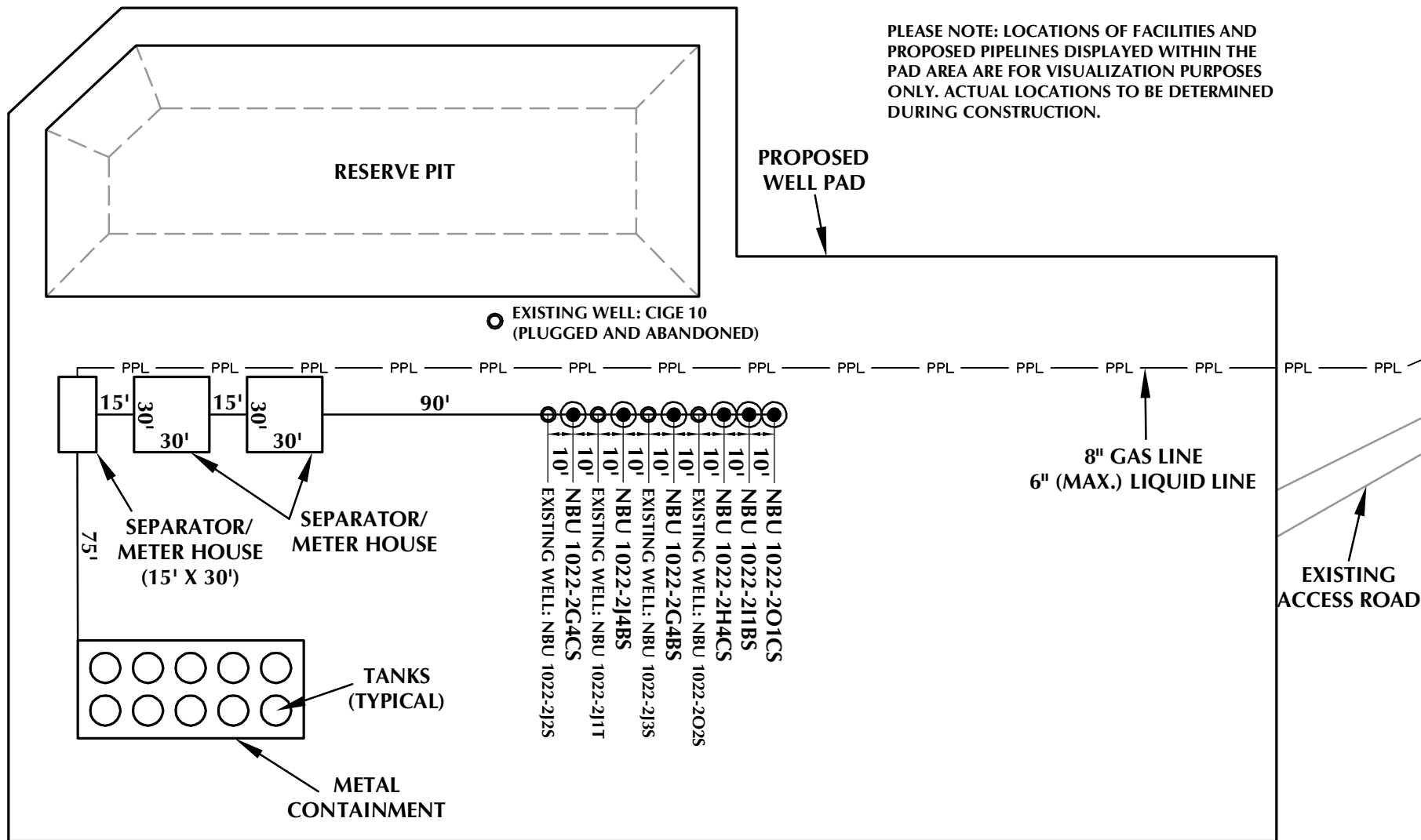
Date: 3/30/11

SHEET NO:

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9 OF 18

RECEIVED: August 10, 2011



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2J

WELL PAD - FACILITIES DIAGRAM
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED PIPELINE
- EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'

Date: 3/30/11

SHEET NO:

REVISED:

JID
4/19/11

10 10 OF 18

RECEIVED: August 10, 2011

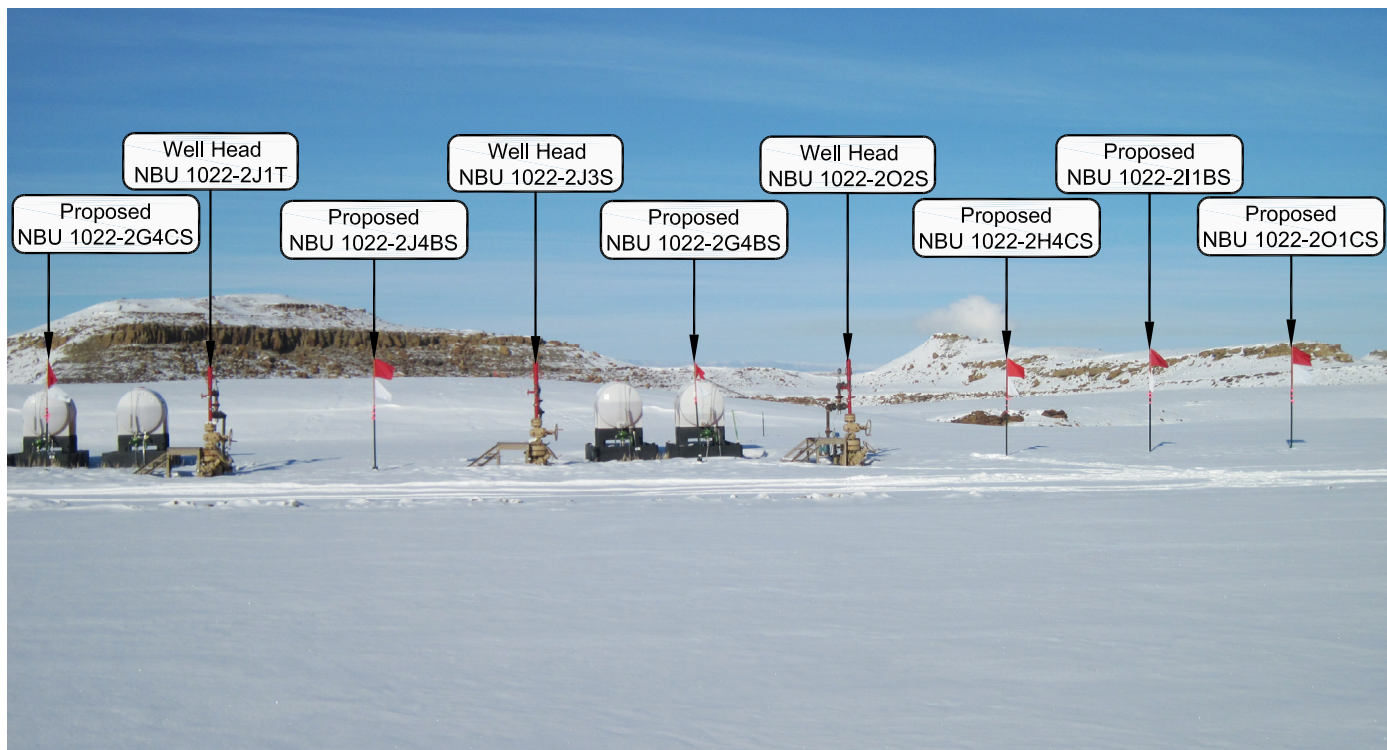


PHOTO VIEW: FROM CORNER 1 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: WESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2J

LOCATION PHOTOS

NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINAH COUNTY, UTAH.



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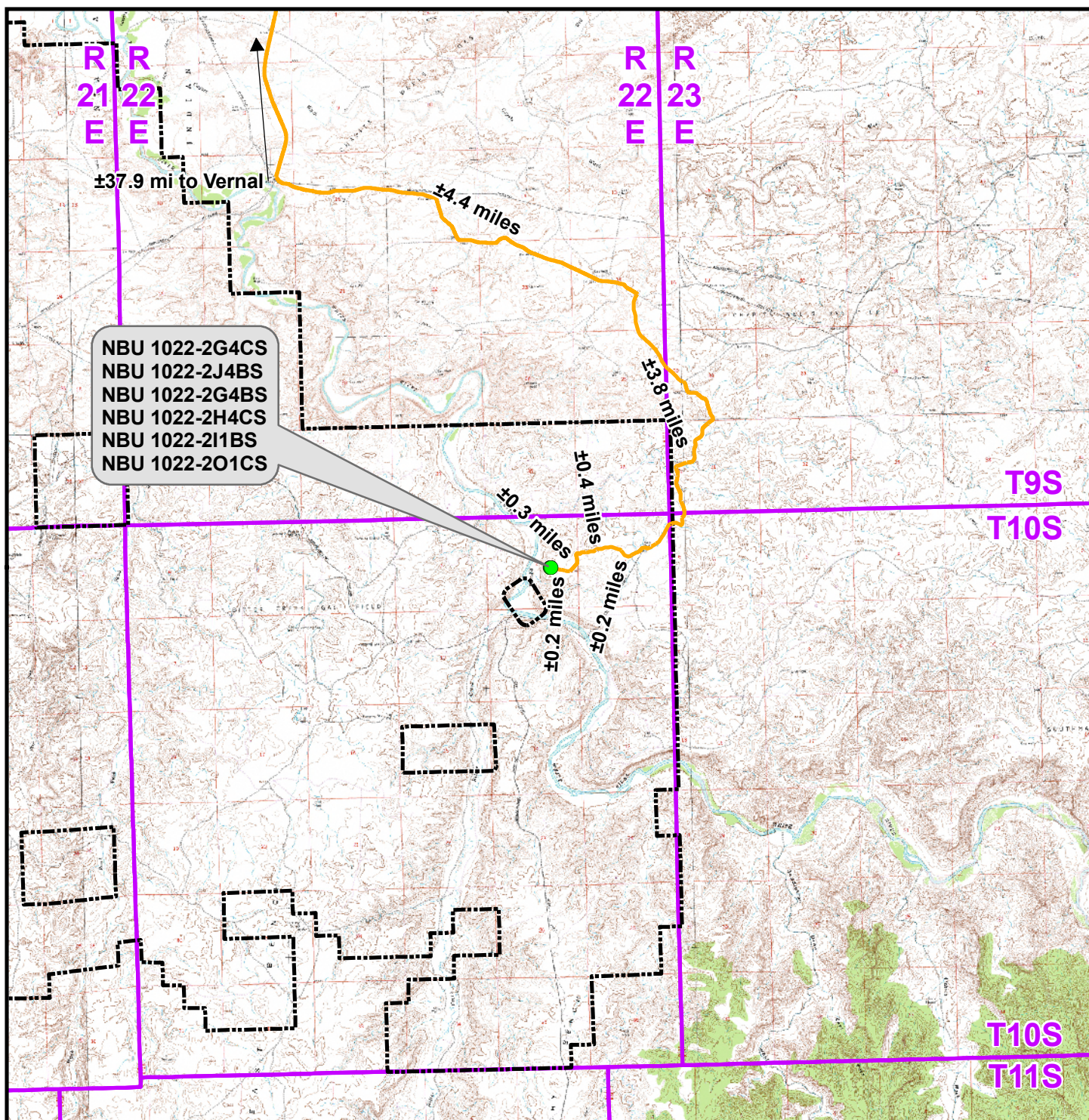
TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 01-07-11	PHOTOS TAKEN BY: R.Y.	SHEET NO: 11 11 OF 18
DATE DRAWN: 01-21-11	DRAWN BY: E.M.S.	
Date Last Revised: 02-07-11 E.M.S.		

RECEIVED: August 10, 2011



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 1022-2J To Unit Boundary: $\pm 2,043$ ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2J

TOPO A

NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1:100,000

NAD83 USP Central

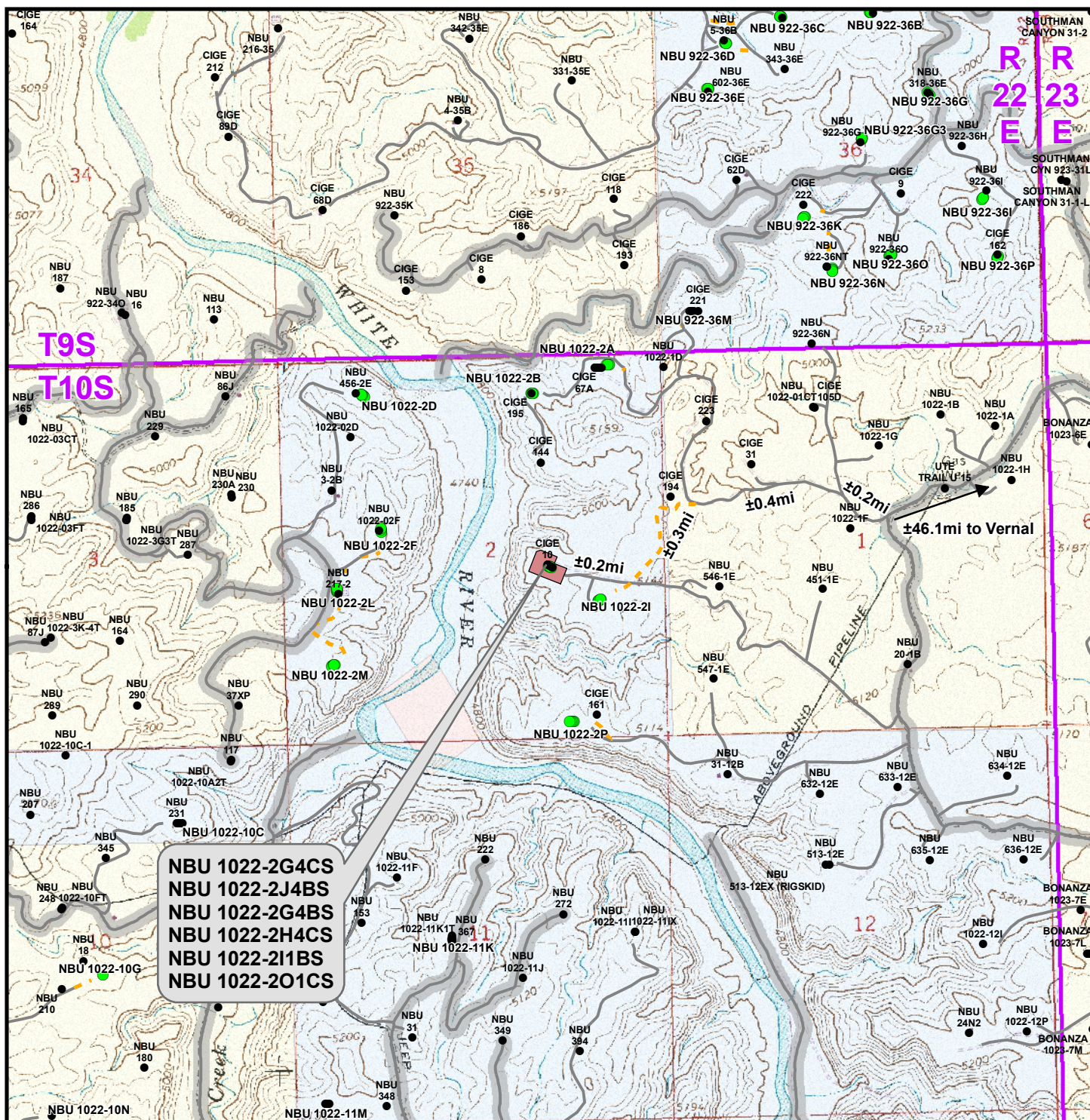
Sheet No:

Drawn: TL
Revised:

Date: 30 Mar 2011
Date:

12
12 of 18

RECEIVED: August 10, 2011



Legend

- | | | | | | |
|-------------------|------------|---------------------|---------------|-----------------------------|-----------|
| ● Well - Proposed | ■ Well Pad | --- Road - Proposed | — County Road | ■ Bureau of Land Management | ■ State |
| ● Well - Existing | | — Road - Existing | | ■ Indian Reservation | ■ Private |

Total Proposed Road Length: ±0ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2J

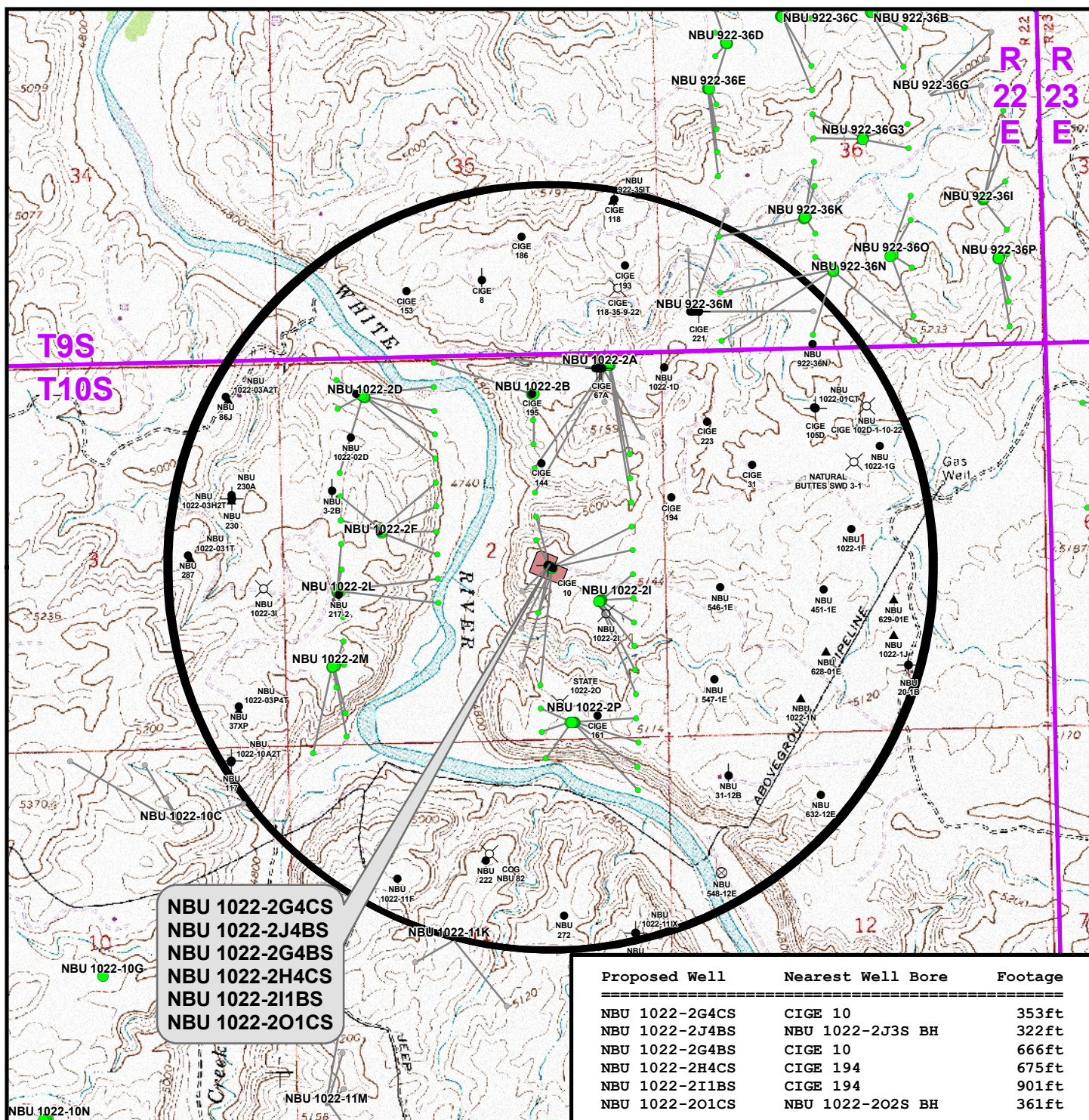
TOPO B
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS, NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 30 Mar 2011	13 13 of 18
Revised: TL	Date: 19 Apr 2011	

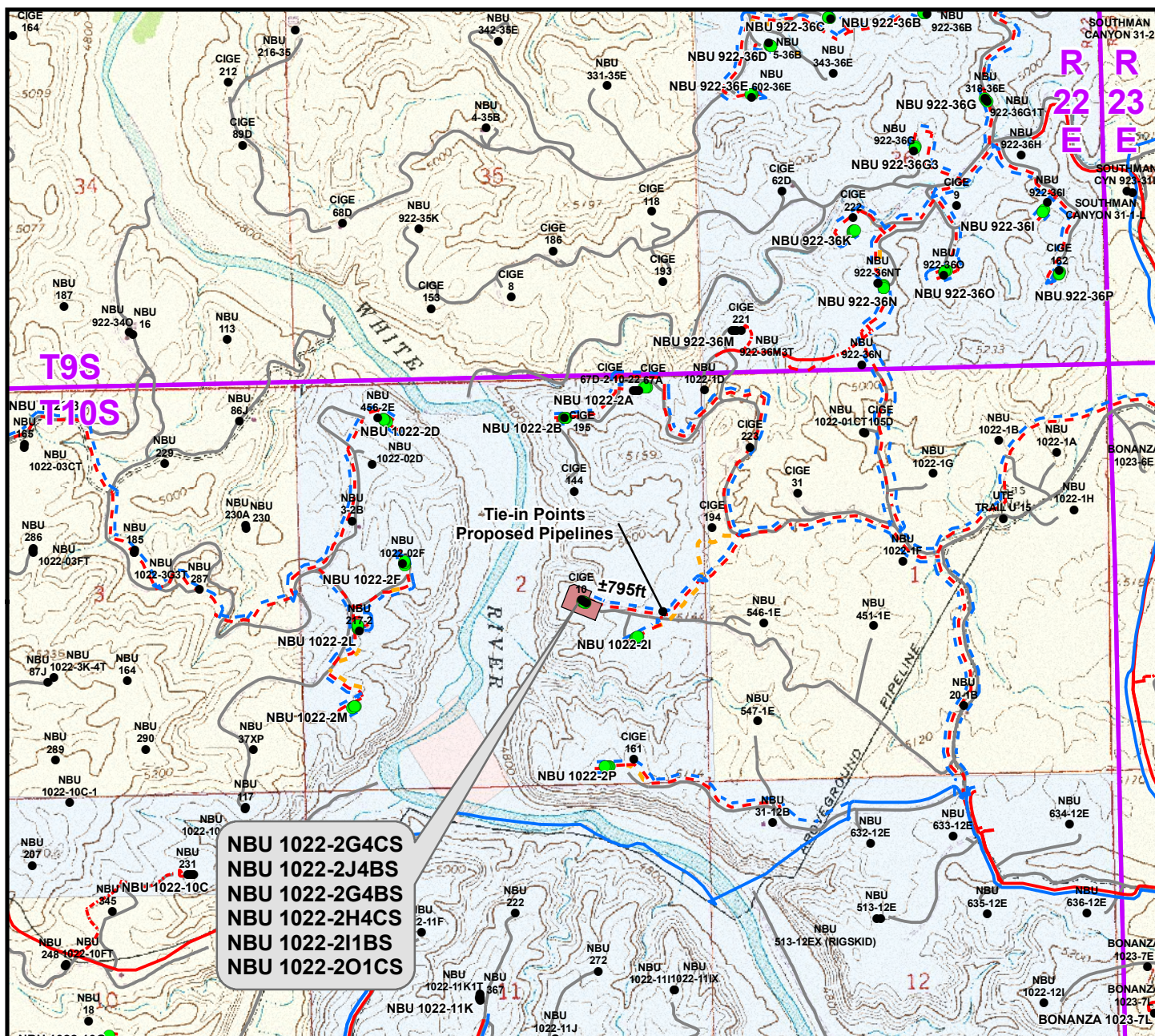
RECEIVED: August 10, 2011



Scale: 1" = 2,000ft NAD83 USP Central
Drawn: TL Date: 30 Mar 2011
Revised: Date:

Sheet No:
14
14 of 18

RECEIVED: August 10, 2011



Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±500ft
Proposed 6" (Max.) (Edge of Pad to 2I Intersection)	±795ft
TOTAL PROPOSED LIQUID PIPELINE =	±1,295ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±500ft
Proposed 8" (Edge of Pad to 2I Intersection)	±795ft
TOTAL PROPOSED GAS PIPELINE =	±1,295ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

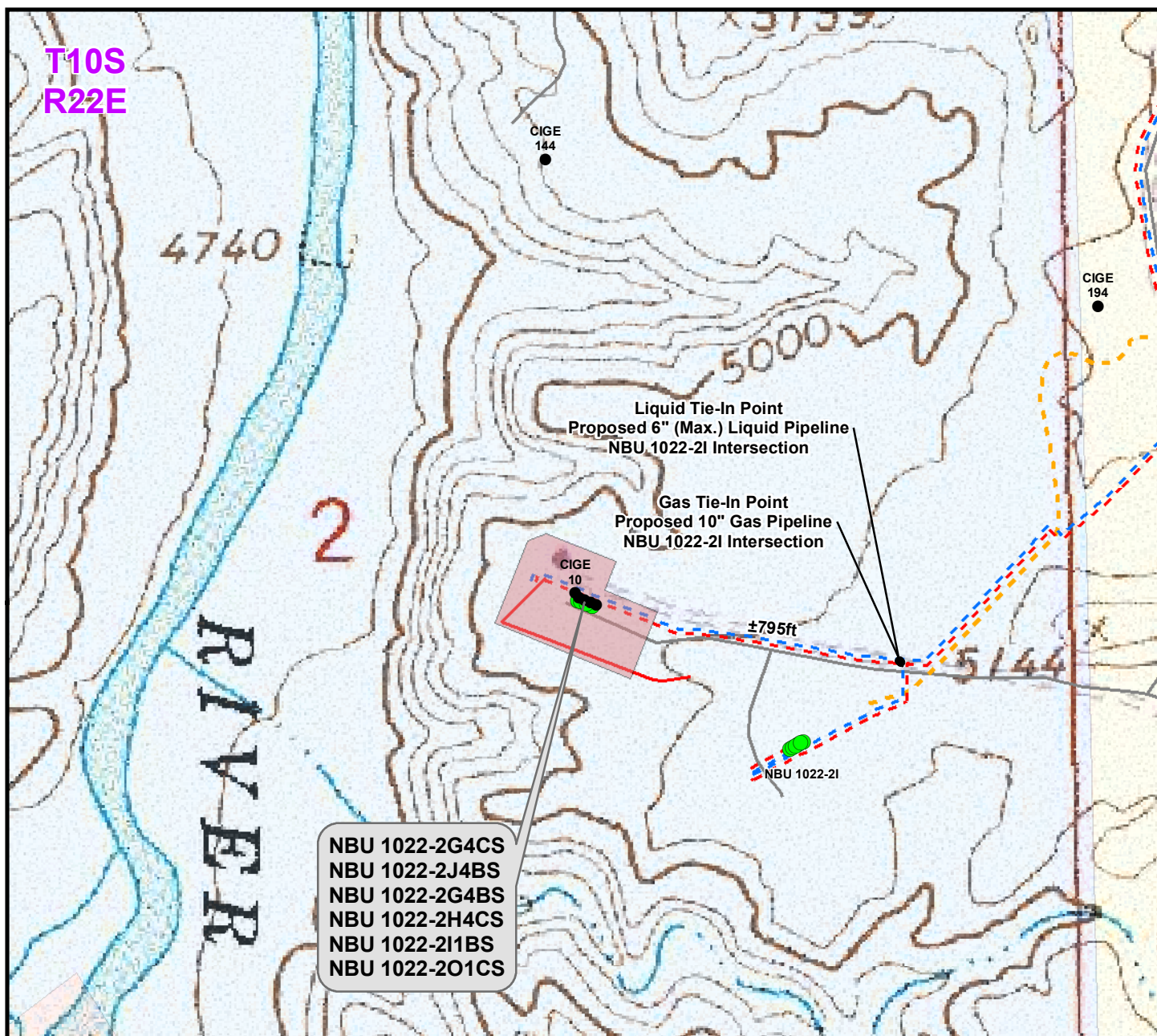
WELL PAD - NBU 1022-2J

TOPO D
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 30 Mar 2011	15
Revised: TL	Date: 21 Apr 2011	15 of 18

RECEIVED: August 10, 2011



Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±500ft
Proposed 6" (Max.) (Edge of Pad to 2I Intersection)	±795ft
TOTAL PROPOSED LIQUID PIPELINE =	±1,295ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±500ft
Proposed 8" (Edge of Pad to 2I Intersection)	±795ft
TOTAL PROPOSED GAS PIPELINE =	±1,295ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

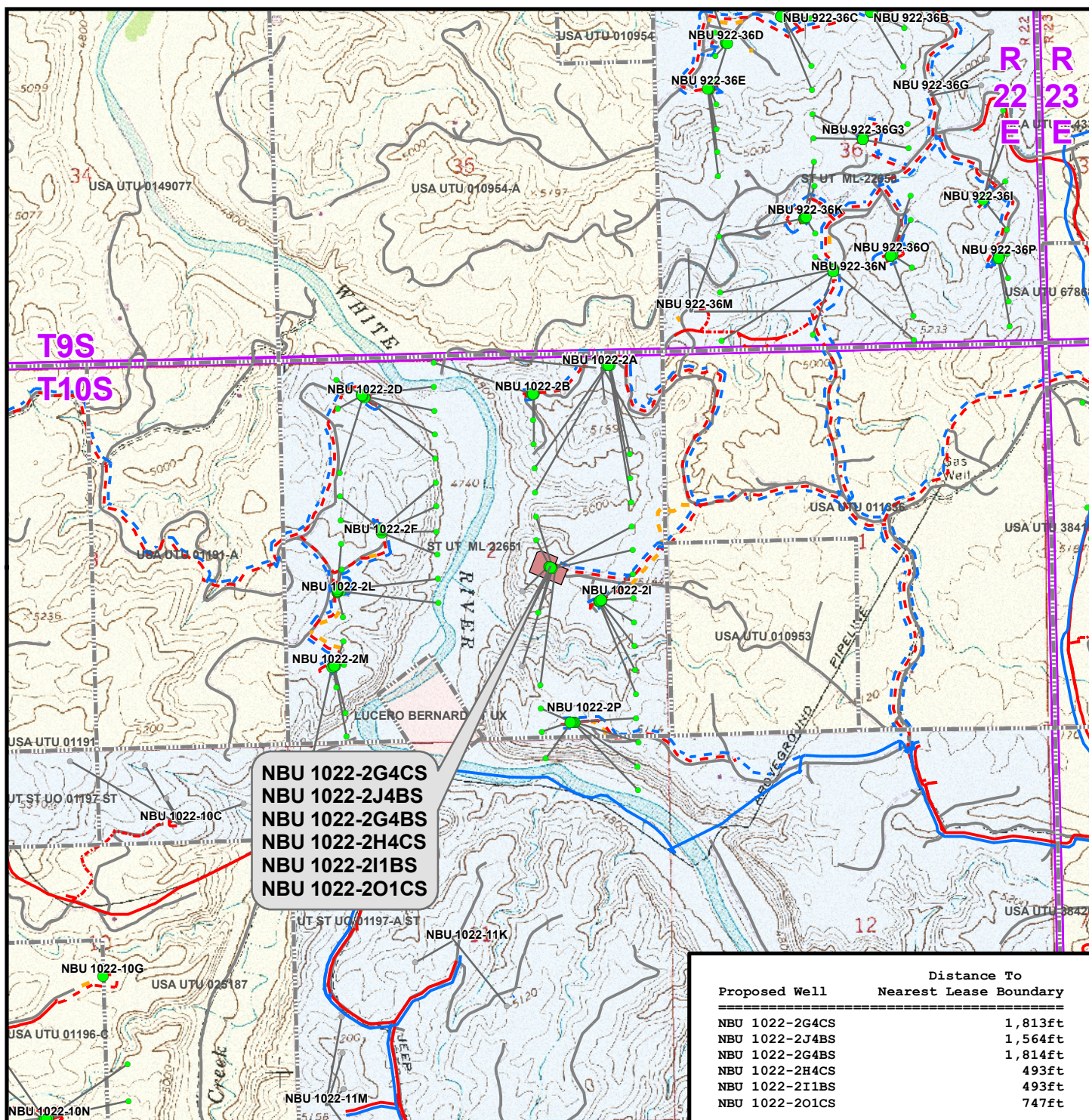
WELL PAD - NBU 1022-2J

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 30 Mar 2011	16
Revised: TL	Date: 21 Apr 2011	16 of 18

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Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2J

TOPO E
NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
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Scale: 1" = 2,000ft

NAD83 USP Central

Sheet No:

Drawn: TL
Revised: TL

Date: 30 Mar 2011
Date: 21 Apr 2011

17

17 of 18

RECEIVED: August 10, 2011

**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-2J
WELLS – NBU 1022-2G4CS, NBU 1022-2J4BS,
NBU 1022-2G4BS, NBU 1022-2H4CS,
NBU 1022-2I1BS & NBU 1022-2O1CS
Section 2, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidler Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidler Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southeasterly then southwesterly direction along the Seven Sisters Road approximately 3.8 miles to a service road to the west. Exit right and proceed in a westerly then northwesterly direction along the service road approximately 0.2 miles to a second service road to the northwest. Exit left and proceed in a northwesterly, then westerly direction along the second service road approximately 0.4 miles to a third service road to the southwest. Exit left and proceed in a southwesterly, then southerly direction along the third service road approximately 0.3 miles to a fourth service road to the west. Exit right and proceed in a westerly direction along the fourth service road approximately 0.2 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 47.2 miles in a southerly direction.

WELL DETAILS: NBU 1022-2G4CS

GL 5037' & KB 4'
 @ 5041.00ft (Original Well Elev)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14521767.83	2087874.07	39° 58' 38.100 N	109° 24' 10.213 W

DESIGN TARGET DETAILS

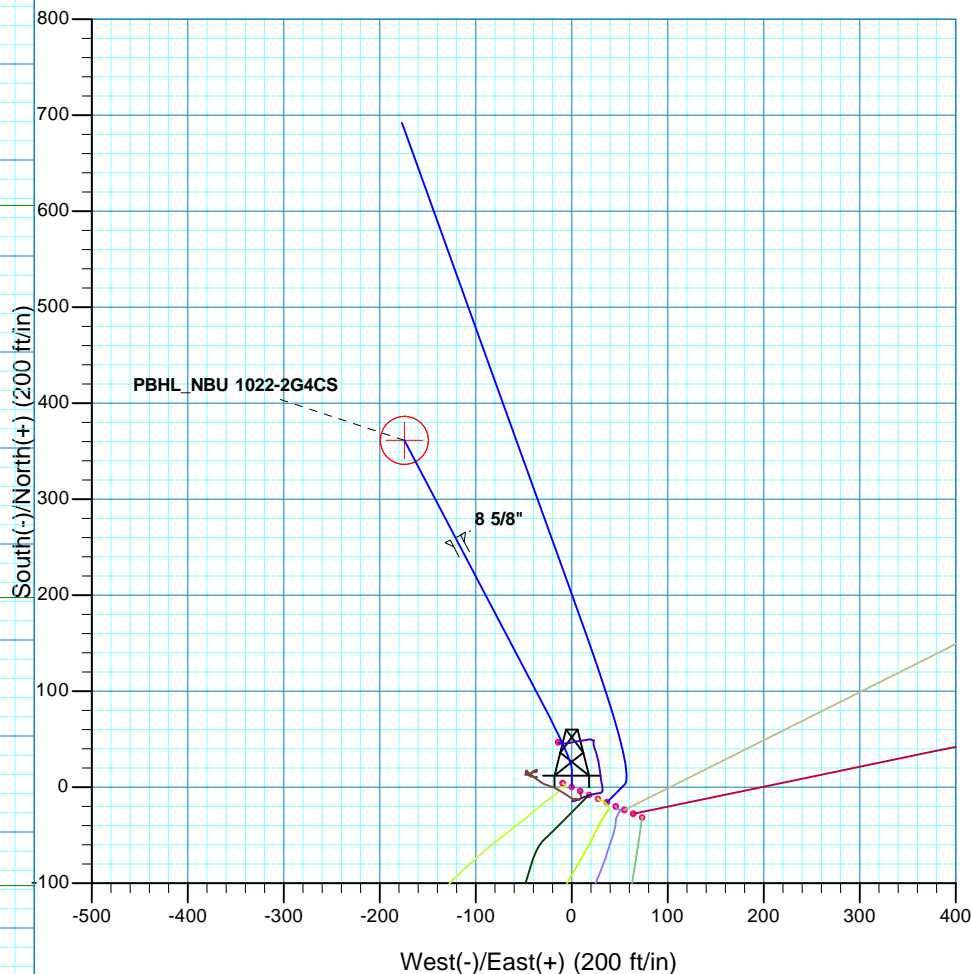
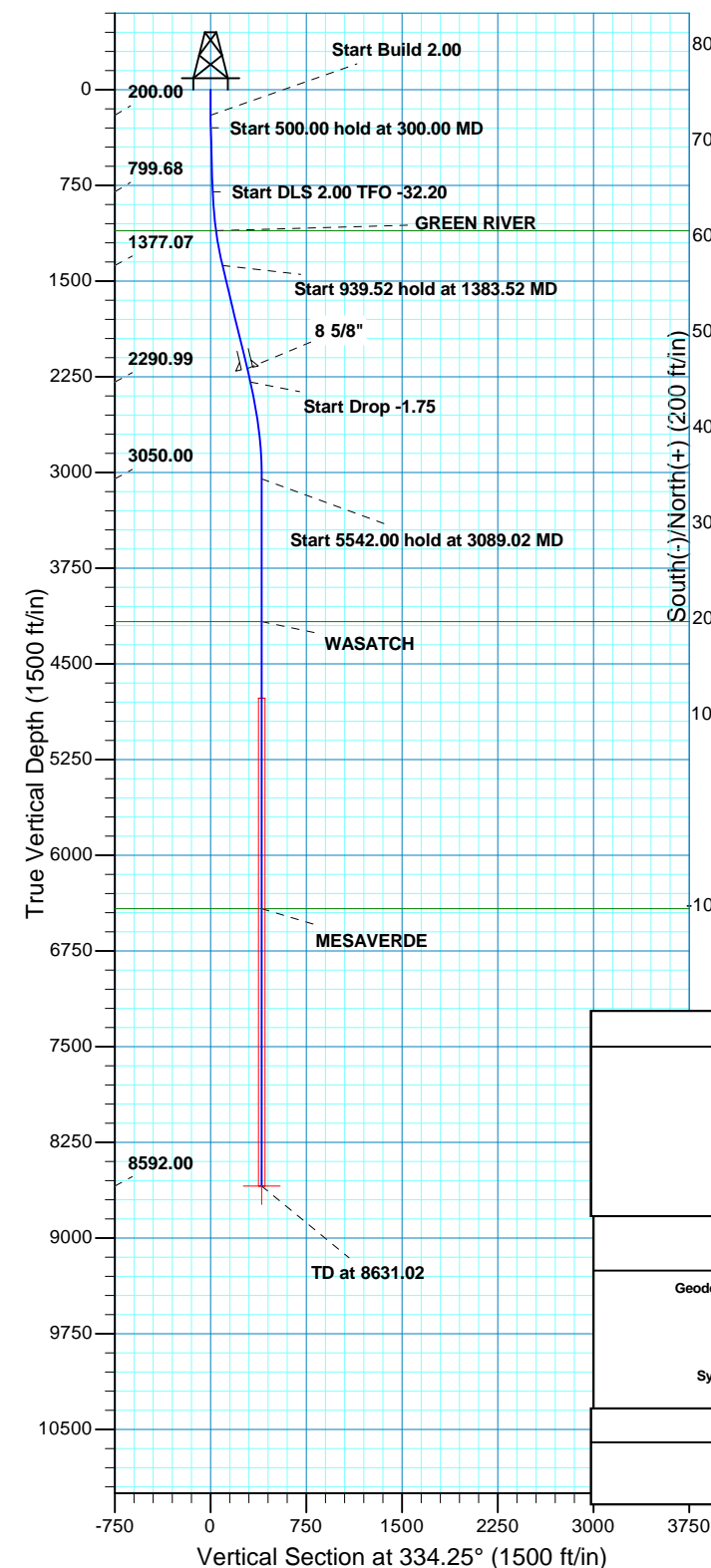
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	8592.00	361.30	-174.29	14522125.95	2087693.33	39° 58' 41.671 N	109° 24' 12.452 W	Circle (Radius: 25.00)

- plan hits target center



Azimuths to True North
 Magnetic North: 11.02°

Magnetic Field
 Strength: 52320.4snT
 Dip Angle: 65.87°
 Date: 07/19/2011
 Model: IGRF2010



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00
300.00	2.00	0.00	299.98	1.75	0.00	2.00	0.00	1.57
800.00	2.00	0.00	799.68	19.19	0.00	0.00	0.00	17.29
1383.52	13.40	332.29	1377.07	89.50	-31.56	2.00	-32.20	94.32
2323.04	13.40	332.29	2290.99	282.34	-132.82	0.00	0.00	312.00
3089.02	0.00	0.00	3050.00	361.30	-174.29	1.75	180.00	401.15
8631.02	0.00	0.00	8592.00	361.30	-174.29	0.00	0.00	401.15

PBHL_NBU 1022-2G4CS

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 2 T10 R22E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1105.00	1106.58	GREEN RIVER
4169.00	4208.02	WASATCH
6419.00	6458.02	MESAVERDE

CASING DETAILS

TVD	MD	Name	Size
2186.00	2215.11	8 5/8"	8.625

Plan: PLAN #1 PRELIMINARY (NBU 1022-2G4CS/OH)

Created By: RobertScott Date: 16:05, July 19 2011

RECEIVED



Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 1022-2J PAD

NBU 1022-2G4CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

19 July, 2011



RECEIVED: August 10, 2011



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2G4CS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Site:	NBU 1022-2J PAD	North Reference:	True
Well:	NBU 1022-2G4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site						NBU 1022-2J PAD, SECTION 2 T10 R22E											
Site Position:			Northing:			14,521,767.83 usft			Latitude:			39° 58' 38.100 N					
From:			Lat/Long			Easting:			2,087,874.06 usft			Longitude:			109° 24' 10.213 W		
Position Uncertainty:			0.00 ft			Slot Radius:			13.200 in			Grid Convergence:			1.03		

Well	NBU 1022-2G4CS, 2375 FSL 1639 FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,521,767.83 usft	Latitude:	39° 58' 38.100 N
	+E/-W	0.00 ft	Easting:	2,087,874.06 usft	Longitude:	109° 24' 10.213 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,037.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/19/11	11.02	65.87	52,320

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	334.25

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	2.00	0.00	299.98	1.75	0.00	2.00	2.00	0.00	0.00	
800.00	2.00	0.00	799.68	19.19	0.00	0.00	0.00	0.00	0.00	
1,383.52	13.40	332.29	1,377.07	89.50	-31.56	2.00	1.95	-4.75	-32.20	
2,323.04	13.40	332.29	2,290.99	282.34	-132.82	0.00	0.00	0.00	0.00	
3,089.02	0.00	0.00	3,050.00	361.30	-174.29	1.75	-1.75	0.00	180.00	
8,631.02	0.00	0.00	8,592.00	361.30	-174.29	0.00	0.00	0.00	0.00	PBHL_NBU 1022-2G4



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2G4CS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Site:	NBU 1022-2J PAD	North Reference:	True
Well:	NBU 1022-2G4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
Start Build 2.00										
300.00	2.00	0.00	299.98	1.75	0.00	1.57	2.00	2.00	0.00	
Start 500.00 hold at 300.00 MD										
400.00	2.00	0.00	399.92	5.24	0.00	4.72	0.00	0.00	0.00	
500.00	2.00	0.00	499.86	8.73	0.00	7.86	0.00	0.00	0.00	
600.00	2.00	0.00	599.80	12.22	0.00	11.00	0.00	0.00	0.00	
700.00	2.00	0.00	699.74	15.70	0.00	14.15	0.00	0.00	0.00	
800.00	2.00	0.00	799.68	19.19	0.00	17.29	0.00	0.00	0.00	
Start DLS 2.00 TFO -32.20										
900.00	3.84	343.89	899.54	24.16	-0.93	22.16	2.00	1.84	-16.11	
1,000.00	5.79	338.38	999.18	32.07	-3.72	30.50	2.00	1.95	-5.51	
1,100.00	7.77	335.66	1,098.48	42.92	-8.36	42.29	2.00	1.97	-2.73	
1,106.58	7.90	335.52	1,105.00	43.73	-8.73	43.18	2.00	1.98	-2.00	
GREEN RIVER										
1,200.00	9.75	334.03	1,197.31	56.69	-14.86	57.51	2.00	1.99	-1.60	
1,300.00	11.74	332.95	1,295.55	73.36	-23.19	76.15	2.00	1.99	-1.08	
1,383.52	13.40	332.29	1,377.07	89.50	-31.56	94.32	2.00	1.99	-0.79	
Start 939.52 hold at 1383.52 MD										
1,400.00	13.40	332.29	1,393.10	92.89	-33.33	98.14	0.00	0.00	0.00	
1,500.00	13.40	332.29	1,490.37	113.41	-44.11	121.31	0.00	0.00	0.00	
1,600.00	13.40	332.29	1,587.65	133.93	-54.89	144.48	0.00	0.00	0.00	
1,700.00	13.40	332.29	1,684.92	154.46	-65.67	167.65	0.00	0.00	0.00	
1,800.00	13.40	332.29	1,782.20	174.98	-76.45	190.82	0.00	0.00	0.00	
1,900.00	13.40	332.29	1,879.48	195.51	-87.22	213.99	0.00	0.00	0.00	
2,000.00	13.40	332.29	1,976.75	216.03	-98.00	237.16	0.00	0.00	0.00	
2,100.00	13.40	332.29	2,074.03	236.56	-108.78	260.33	0.00	0.00	0.00	
2,200.00	13.40	332.29	2,171.30	257.08	-119.56	283.50	0.00	0.00	0.00	
2,215.11	13.40	332.29	2,186.00	260.18	-121.19	287.00	0.00	0.00	0.00	
8 5/8"										
2,300.00	13.40	332.29	2,268.58	277.61	-130.34	306.67	0.00	0.00	0.00	
2,323.04	13.40	332.29	2,290.99	282.34	-132.82	312.00	0.00	0.00	0.00	
Start Drop -1.75										
2,400.00	12.06	332.29	2,366.06	297.35	-140.71	328.95	1.75	-1.75	0.00	
2,500.00	10.31	332.29	2,464.16	314.52	-149.72	348.34	1.75	-1.75	0.00	
2,600.00	8.56	332.29	2,562.80	329.03	-157.34	364.71	1.75	-1.75	0.00	
2,700.00	6.81	332.29	2,661.90	340.87	-163.56	378.08	1.75	-1.75	0.00	
2,800.00	5.06	332.29	2,761.36	350.02	-168.36	388.40	1.75	-1.75	0.00	
2,900.00	3.31	332.29	2,861.09	356.47	-171.76	395.69	1.75	-1.75	0.00	
3,000.00	1.56	332.29	2,960.99	360.23	-173.73	399.94	1.75	-1.75	0.00	
3,089.02	0.00	0.00	3,050.00	361.30	-174.29	401.15	1.75	-1.75	0.00	
Start 5542.00 hold at 3089.02 MD										
3,100.00	0.00	0.00	3,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,200.00	0.00	0.00	3,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,300.00	0.00	0.00	3,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,400.00	0.00	0.00	3,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,500.00	0.00	0.00	3,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,600.00	0.00	0.00	3,560.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,700.00	0.00	0.00	3,660.98	361.30	-174.29	401.15	0.00	0.00	0.00	



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2G4CS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Site:	NBU 1022-2J PAD	North Reference:	True
Well:	NBU 1022-2G4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,800.00	0.00	0.00	3,760.98	361.30	-174.29	401.15	0.00	0.00	0.00	
3,900.00	0.00	0.00	3,860.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,000.00	0.00	0.00	3,960.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,100.00	0.00	0.00	4,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,200.00	0.00	0.00	4,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,208.02	0.00	0.00	4,169.00	361.30	-174.29	401.15	0.00	0.00	0.00	
WASATCH										
4,300.00	0.00	0.00	4,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,400.00	0.00	0.00	4,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,500.00	0.00	0.00	4,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,600.00	0.00	0.00	4,560.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,660.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,760.98	361.30	-174.29	401.15	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,860.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,960.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,560.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,660.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,760.98	361.30	-174.29	401.15	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,860.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,960.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,458.02	0.00	0.00	6,419.00	361.30	-174.29	401.15	0.00	0.00	0.00	
MESAVERDE										
6,500.00	0.00	0.00	6,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,560.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,660.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,760.98	361.30	-174.29	401.15	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,860.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,960.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,560.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,660.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,760.98	361.30	-174.29	401.15	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,860.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,960.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,060.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,160.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,260.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,360.98	361.30	-174.29	401.15	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,460.98	361.30	-174.29	401.15	0.00	0.00	0.00	



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2G4CS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5037' & KB 4' @ 5041.00ft (Original Well Elev)
Site:	NBU 1022-2J PAD	North Reference:	True
Well:	NBU 1022-2G4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,600.00	0.00	0.00	8,560.98	361.30	-174.29	401.15	0.00	0.00	0.00
8,631.02	0.00	0.00	8,592.00	361.30	-174.29	401.15	0.00	0.00	0.00
TD at 8631.02 - PBHL_NBU 1022-2G4CS									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL_NBU 1022-2G4C	0.00	0.00	8,592.00	361.30	-174.29	14,522,125.96	2,087,693.33	39° 58' 41.671 N	109° 24' 12.452 W
- plan hits target center									
- Circle (radius 25.00)									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,215.11	2,186.00	8 5/8"	8.625	11.000	

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,106.58	1,105.00	GREEN RIVER				
4,208.02	4,169.00	WASATCH				
6,458.02	6,419.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
200.00	200.00	0.00	0.00	Start Build 2.00	
300.00	299.98	1.75	0.00	Start 500.00 hold at 300.00 MD	
800.00	799.68	19.19	0.00	Start DLS 2.00 TFO -32.20	
1,383.52	1,377.07	89.50	-31.56	Start 939.52 hold at 1383.52 MD	
2,323.04	2,290.99	282.34	-132.82	Start Drop -1.75	
3,089.02	3,050.00	361.30	-174.29	Start 5542.00 hold at 3089.02 MD	
8,631.02	8,592.00	361.30	-174.29	TD at 8631.02	

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
1 of 9

NBU 1022-2G4BS

Surface:	2359 FSL / 1602 FEL	NWSE	Lot
BHL:	2237 FNL / 1814 FEL	SWNE	Lot

NBU 1022-2G4CS

Surface:	2375 FSL / 1639 FEL	NWSE	Lot
BHL:	2568 FNL / 1813 FEL	SWNE	Lot

NBU 1022-2H4CS

Surface:	2351 FSL / 1584 FEL	NWSE	Lot
BHL:	2406 FNL / 493 FEL	SENE	Lot

NBU 1022-2I1BS

Surface:	2347 FSL / 1575 FEL	NWSE	Lot
BHL:	2572 FSL / 493 FEL	NESE	Lot

NBU 1022-2J4BS

Surface:	2367 FSL / 1621 FEL	NWSE	Lot
BHL:	1741 FSL / 1811 FEL	NWSE	Lot

NBU 1022-2O1CS

Surface:	2343 FSL / 1566 FEL	NWSE	Lot
BHL:	747 FSL / 1808 FEL	SWSE	Lot 8

Pad: NBU 1022-2J PAD

Section 2 T10S R22E

Mineral Lease: ST UT ML 22651

Uintah County, Utah

Operator: Kerr-McGee Oil & Gas Onshore LP

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including but not limited to, APDs/SULAs/ROEs/ROWs and/or easements.)

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

RECEIVED: August 10, 2011

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
2 of 9

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

No new access road is proposed. (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand on existing 4 single wells. The NBU 1022-2J1T well location is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of June 2, 2011. The NBU 1022-2J2S well location is a directional producing well according to UDOGM records as of June 2, 2011. The NBU 1022-2J3S well location is a directional producing well according to UDOGM records as of June 2, 2011. The NBU 1022-2O2S well location is a directional producing well according to UDOGM records as of June 2, 2011.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
3 of 9

capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Gathering Facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,295'$ and the individual segments are broken up as follows:

- $\pm 500'$ (0.09 miles) –New 8" buried gas pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 795'$ (0.15 miles) –New 8" buried gas pipeline from the edge of pad to the tie-in at the proposed 1022-2I Intersection 10" gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 1,295'$ and the individual segments are broken up as follows:

- $\pm 500'$ (0.09 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 795'$ (0.15 miles) –New 6" buried liquid pipeline from the edge of pad to the tie-in at the proposed 1022-2I Intersection 6" liquid pipeline. Please refer to Topo D2- Pad and Pipeline Detail.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
4 of 9

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods for Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
5 of 9

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification.)

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20 mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

RECEIVED: August 10, 2011

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
6 of 9

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
7 of 9

surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

RECEIVED: August 10, 2011

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
8 of 9

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

L. Other Information:

None

NBU 1022-2G4BS/ 1022-2G4CS/ 1022-2H4CS/ 1022-2I1BS
1022-2J4BS/ 1022-2O1CS

Surface Use Plan of Operations
9 of 9

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

August 10, 2011

Date



Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

August 4, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-2G4CS
T10S-R22E
Section 2: NWSE
Surface: 2375' FSL, 1639' FEL
T10S-R22E
Section 2: SWNE
Bottom Hole: 2568' FNL, 1813' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-2G4CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'Joe D. Johnson', with a horizontal line underneath.

Joseph D. Johnson
Landman

RECEIVED: August 10, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 19, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 1022-11F PAD

43-047-51797	NBU 1022-11C2CS	Sec 11 T10S R22E 1860 FNL 1499 FWL
	BHL	Sec 11 T10S R22E 0370 FNL 1365 FWL

43-047-51799	NBU 1022-11C3DS	Sec 11 T10S R22E 1852 FNL 1505 FWL
	BHL	Sec 11 T10S R22E 1268 FNL 1726 FWL

43-047-51800	NBU 1022-11D1CS	Sec 11 T10S R22E 1868 FNL 1493 FWL
	BHL	Sec 11 T10S R22E 0576 FNL 0818 FWL

43-047-51801	NBU 1022-11F2DS	Sec 11 T10S R22E 1844 FNL 1512 FWL
	BHL	Sec 11 T10S R22E 1622 FNL 1625 FWL

NBU 1022-11G2 PAD

43-047-51802	NBU 1022-11B4CS	Sec 11 T10S R22E 1627 FNL 2594 FEL
	BHL	Sec 11 T10S R22E 1238 FNL 1803 FEL

43-047-51813	NBU 1022-11B4BS	Sec 11 T10S R22E 1633 FNL 2601 FEL
	BHL	Sec 11 T10S R22E 0908 FNL 1804 FEL

43-047-51815	NBU 1022-11B1CS	Sec 11 T10S R22E 1639 FNL 2609 FEL
	BHL	Sec 11 T10S R22E 0577 FNL 1805 FEL

43-047-51817	NBU 1022-C4AS	Sec 11 T10S R22E 1645 FNL 2617 FEL
	BHL	Sec 11 T10S R22E 0825 FNL 2462 FWL

43-047-51818	NBU 1022-11C4CS	Sec 11 T10S R22E 1651 FNL 2625 FEL
	BHL	Sec 11 T10S R22E 1071 FNL 2131 FWL

RECEIVED: August 22, 2011

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51855	NBU 1022-11F4AS	Sec 11 T10S R22E 1657 FNL 2633 FEL
	BHL	Sec 11 T10S R22E 2138 FNL 2288 FWL
NBU 1022-2A PAD		
43-047-51803	NBU 1022-2G1CS	Sec 02 T10S R22E 0165 FNL 0760 FEL
	BHL	Sec 02 T10S R22E 1905 FNL 1814 FEL
43-047-51807	NBU 1022-2G1BS	Sec 02 T10S R22E 0164 FNL 0770 FEL
	BHL	Sec 02 T10S R22E 1573 FNL 1815 FEL
43-047-51808	NBU 1022-2H1BS	Sec 02 T10S R22E 0167 FNL 0730 FEL
	BHL	Sec 02 T10S R22E 1410 FNL 0494 FEL
43-047-51812	NBU 1022-2H1CS	Sec 02 T10S R22E 0166 FNL 0740 FEL
	BHL	Sec 02 T10S R22E 1743 FNL 0494 FEL
43-047-51825	NBU 1022-2H4BS	Sec 02 T10S R22E 0165 FNL 0750 FEL
	BHL	Sec 02 T10S R22E 2074 FNL 0493 FEL
NBU 1022-11G4 PAD		
43-047-51805	NBU 1022-11A4CS	Sec 11 T10S R22E 2411 FNL 1535 FEL
	BHL	Sec 11 T10S R22E 1075 FNL 0490 FEL
43-047-51814	NBU 1022-11H1BS	Sec 11 T10S R22E 2405 FNL 1526 FEL
	BHL	Sec 11 T10S R22E 1406 FNL 0490 FEL
43-047-51822	NBU 1022-11G4CS	Sec 11 T10S R22E 2435 FNL 1566 FEL
	BHL	Sec 11 T10S R22E 2559 FNL 1799 FEL
43-047-51823	NBU 1022-11G1BS	Sec 11 T10S R22E 2423 FNL 1550 FEL
	BHL	Sec 11 T10S R22E 1568 FNL 1802 FEL
43-047-51837	NBU 1022-11G1CS	Sec 11 T10S R22E 2417 FNL 1542 FEL
	BHL	Sec 11 T10S R22E 1954 FNL 1646 FEL
43-047-51853	NBU 1022-11G4BS	Sec 11 T10S R22E 2429 FNL 1558 FEL
	BHL	Sec 11 T10S R22E 2229 FNL 1800 FEL
NBU 1022-2I PAD		
43-047-51809	NBU 1022-2I4CS	Sec 02 T10S R22E 1886 FSL 0949 FEL
	BHL	Sec 02 T10S R22E 1576 FSL 0492 FEL
43-047-51810	NBU 1022-2P1BS	Sec 02 T10S R22E 1881 FSL 0957 FEL
	BHL	Sec 02 T10S R22E 1245 FSL 0492 FEL
43-047-51824	NBU 1022-2I1CS	Sec 02 T10S R22E 1895 FSL 0931 FEL
	BHL	Sec 02 T10S R22E 2240 FSL 0493 FEL
43-047-51829	NBU 1022-2I4BS	Sec 02 T10S R22E 1890 FSL 0940 FEL
	BHL	Sec 02 T10S R22E 1909 FSL 0492 FEL
43-047-51838	NBU 1022-2P4BS	Sec 02 T10S R22E 1872 FSL 0975 FEL
	BHL	Sec 02 T10S R22E 0581 FSL 0492 FEL
43-047-51852	NBU 1022-2P1CS	Sec 02 T10S R22E 1877 FSL 0966 FEL
	BHL	Sec 02 T10S R22E 0913 FSL 0492 FEL
NBU 1022-2B PAD		
43-047-51811	NBU 1022-2B1CS	Sec 02 T10S R22E 0544 FNL 1813 FEL
	BHL	Sec 02 T10S R22E 0579 FNL 1818 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51827	NBU 1022-2B4CS	Sec 02 T10S R22E 0543 FNL 1793 FEL
	BHL	Sec 02 T10S R22E 1242 FNL 1816 FEL
43-047-51828	NBU 1022-2B4BS	Sec 02 T10S R22E 0543 FNL 1803 FEL
	BHL	Sec 02 T10S R22E 0910 FNL 1817 FEL
43-047-51830	NBU 1022-2C1BS	Sec 02 T10S R22E 0544 FNL 1823 FEL
	BHL	Sec 02 T10S R22E 0090 FNL 2158 FWL
NBU 1022-11J PAD		
43-047-51816	NBU 1022-11K4BS	Sec 11 T10S R22E 1980 FSL 2131 FEL
	BHL	Sec 11 T10S R22E 1804 FSL 1963 FWL
43-047-51843	NBU 1022-11J1CS	Sec 11 T10S R22E 1990 FSL 2130 FEL
	BHL	Sec 11 T10S R22E 2065 FSL 1797 FEL
43-047-51851	NBU 1022-11J1BS	Sec 11 T10S R22E 2000 FSL 2129 FEL
	BHL	Sec 11 T10S R22E 2395 FSL 1798 FEL
NBU 1022-2J PAD		
43-047-51819	NBU 1022-2G4CS	Sec 02 T10S R22E 2375 FSL 1639 FEL
	BHL	Sec 02 T10S R22E 2568 FNL 1813 FEL
43-047-51820	NBU 1022-2H4CS	Sec 02 T10S R22E 2351 FSL 1584 FEL
	BHL	Sec 02 T10S R22E 2406 FNL 0493 FEL
43-047-51844	NBU 1022-2J4BS	Sec 02 T10S R22E 2367 FSL 1621 FEL
	BHL	Sec 02 T10S R22E 1741 FSL 1811 FEL
43-047-51845	NBU 1022-2O1CS	Sec 02 T10S R22E 2343 FSL 1566 FEL
	BHL	Sec 02 T10S R22E 0747 FSL 1808 FEL
43-047-51847	NBU 1022-2I1BS	Sec 02 T10S R22E 2347 FSL 1575 FEL
	BHL	Sec 02 T10S R22E 2572 FSL 0493 FEL
43-047-51854	NBU 1022-2G4BS	Sec 02 T10S R22E 2359 FSL 1602 FEL
	BHL	Sec 02 T10S R22E 2237 FNL 1814 FEL
NBU 1022-O1 PAD		
43-047-51821	NBU 1022-11O1CS	Sec 11 T10S R22E 0944 FSL 1360 FEL
	BHL	Sec 11 T10S R22E 0744 FSL 1793 FEL
43-047-51831	NBU 1022-11O4CS	Sec 11 T10S R22E 0925 FSL 1366 FEL
	BHL	Sec 11 T10S R22E 0079 FSL 1824 FEL
43-047-51832	NBU 1022-11P1BS	Sec 11 T10S R22E 0973 FSL 1351 FEL
	BHL	Sec 11 T10S R22E 1068 FSL 0474 FEL
43-047-51833	NBU 1022-11P4BS	Sec 11 T10S R22E 0954 FSL 1357 FEL
	BHL	Sec 11 T10S R22E 0456 FSL 0504 FEL
43-047-51836	NBU 1022-12M1BS	Sec 11 T10S R22E 0963 FSL 1354 FEL
	BHL	Sec 12 T10S R22E 1077 FSL 0824 FWL
43-047-51856	NBU 1022-11O4BS	Sec 11 T10S R22E 0935 FSL 1363 FEL
	BHL	Sec 11 T10S R22E 0413 FSL 1792 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 1022-11I1 PAD		
43-047-51834	NBU 1022-11I1CS	Sec 11 T10S R22E 2545 FSL 0532 FEL
	BHL	Sec 11 T10S R22E 2112 FSL 0481 FEL
43-047-51835	NBU 1022-12L1CS	Sec 11 T10S R22E 2554 FSL 0528 FEL
	BHL	Sec 12 T10S R22E 2070 0FSL 823 FWL
43-047-51857	NBU 1022-11H4BS	Sec 11 T10S R22E 2582 FSL 0518 FEL
	BHL	Sec 11 T10S R22E 2067 FNL 0489 FEL
43-047-51858	NBU 1022-11H4CS	Sec 11 T10S R22E 2592 FSL 0514 FEL
	BHL	Sec 11 T10S R22E 2398 FNL 0489 FEL
43-047-51861	NBU 1022-12L1BS	Sec 11 T10S R22E 2564 FSL 0525 FEL
	BHL	Sec 12 T10S R22E 2401 FSL 0822 FWL
43-047-51863	NBU 1022-11H1CS	Sec 11 T10S R22E 2573 FSL 0521 FEL
	BHL	Sec 11 T10S R22E 1737 FNL 0490 FEL
NBU 1022-2P PAD		
43-047-51839	NBU 1022-2P4CS	Sec 02 T10S R22E 0221 FSL 1342 FEL
	BHL	Sec 02 T10S R22E 0255 FSL 0496 FEL
43-047-51841	NBU 1022-11B1BS	Sec 02 T10S R22E 0221 FSL 1382 FEL
	BHL	Sec 11 T10S R22E 0280 FNL 1755 FEL
43-047-51842	NBU 1022-11A1BS	Sec 02 T10S R22E 0221 FSL 1352 FEL
	BHL	Sec 11 T10S R22E 0080 FNL 0473 FEL
43-047-51846	NBU 1022-2O4CS	Sec 02 T10S R22E 0220 FSL 1402 FEL
	BHL	Sec 02 T10S R22E 0095 FSL 1804 FEL
43-047-51848	NBU 1022-11A4BS	Sec 02 T10S R22E 0221 FSL 1372 FEL
	BHL	Sec 11 T10S R22E 0744 FNL 0490 FEL
43-047-51849	NBU 1022-2O4BS	Sec 02 T10S R22E 0221 FSL 1392 FEL
	BHL	Sec 02 T10S R22E 0415 FSL 1807 FEL
43-047-51850	NBU 1022-11A1CS	Sec 02 T10S R22E 0221 FSL 1362 FEL
	BHL	Sec 11 T10S R22E 0413 FNL 0491 FEL
NBU 1022-14A PAD		
43-047-51840	NBU 1022-11P4CS	Sec 14 T10S R22E 0379 FNL 1228 FEL
	BHL	Sec 11 T10S R22E 0088 FSL 0466 FEL
43-047-51860	NBU 1022-12M1CS	Sec 14 T10S R22E 0385 FNL 1236 FEL
	BHL	Sec 12 T10S R22E 0746 FSL 0825 FWL
43-047-51868	NBU 1022-12M4BS	Sec 14 T10S R22E 0391 FNL 1244 FEL
	BHL	Sec 12 T10S R22E 0415 FSL 0825 FWL
43-047-51870	NBU 1022-12M4CS	Sec 14 T10S R22E 0397 FNL 1252 FEL
	BHL	Sec 12 T10S R22E 0086 FSL 0819 FWL
NBU 1022-11O2 PAD		
43-047-51859	NBU 1022-11K4CS	Sec 11 T10S R22E 1103 FSL 2372 FEL
	BHL	Sec 11 T10S R22E 1442 FSL 2113 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51862	NBU 1022-11N1BS	Sec 11 T10S R22E 1094 FSL 2377 FEL
	BHL	Sec 11 T10S R22E 1111 FSL 2105 FWL
43-047-51864	NBU 1022-11N1CS	Sec 11 T10S R22E 1085 FSL 2382 FEL
	BHL	Sec 11 T10S R22E 0801 FSL 2127 FWL
43-047-51865	NBU 1022-11N4BS	Sec 11 T10S R22E 1077 FSL 2387 FEL
	BHL	Sec 11 T10S R22E 0462 FSL 2127 FWL
43-047-51867	NBU 1022-11N4CS	Sec 11 T10S R22E 1068 FSL 2392 FEL
	BHL	Sec 11 T10S R22E 0146 FSL 2084 FWL
43-047-51869	NBU 1022-11O2AS	Sec 11 T10S R22E 1111 FSL 2367 FEL
	BHL	Sec 11 T10S R22E 1102 FSL 1964 FEL
NBU 1022-11I3 PAD		
43-047-51866	NBU 1022-11I4BS	Sec 11 T10S R22E 1489 FSL 0996 FEL
	BHL	Sec 11 T10S R22E 1774 FSL 0485 FEL
43-047-51871	NBU 1022-11I4CS	Sec 11 T10S R22E 1459 FSL 0997 FEL
	BHL	Sec 11 T10S R22E 1443 FSL 0497 FEL
43-047-51872	NBU 1022-12L4BS	Sec 11 T10S R22E 1479 FSL 0996 FEL
	BHL	Sec 12 T10S R22E 1739 FSL 0823 FWL
43-047-51873	NBU 1022-12L4CS	Sec 11 T10S R22E 1469 FSL 0996 FEL
	BHL	Sec 12 T10S R22E 1408 FSL 0824 FWL

This office has no objection to permitting the wells at this time.

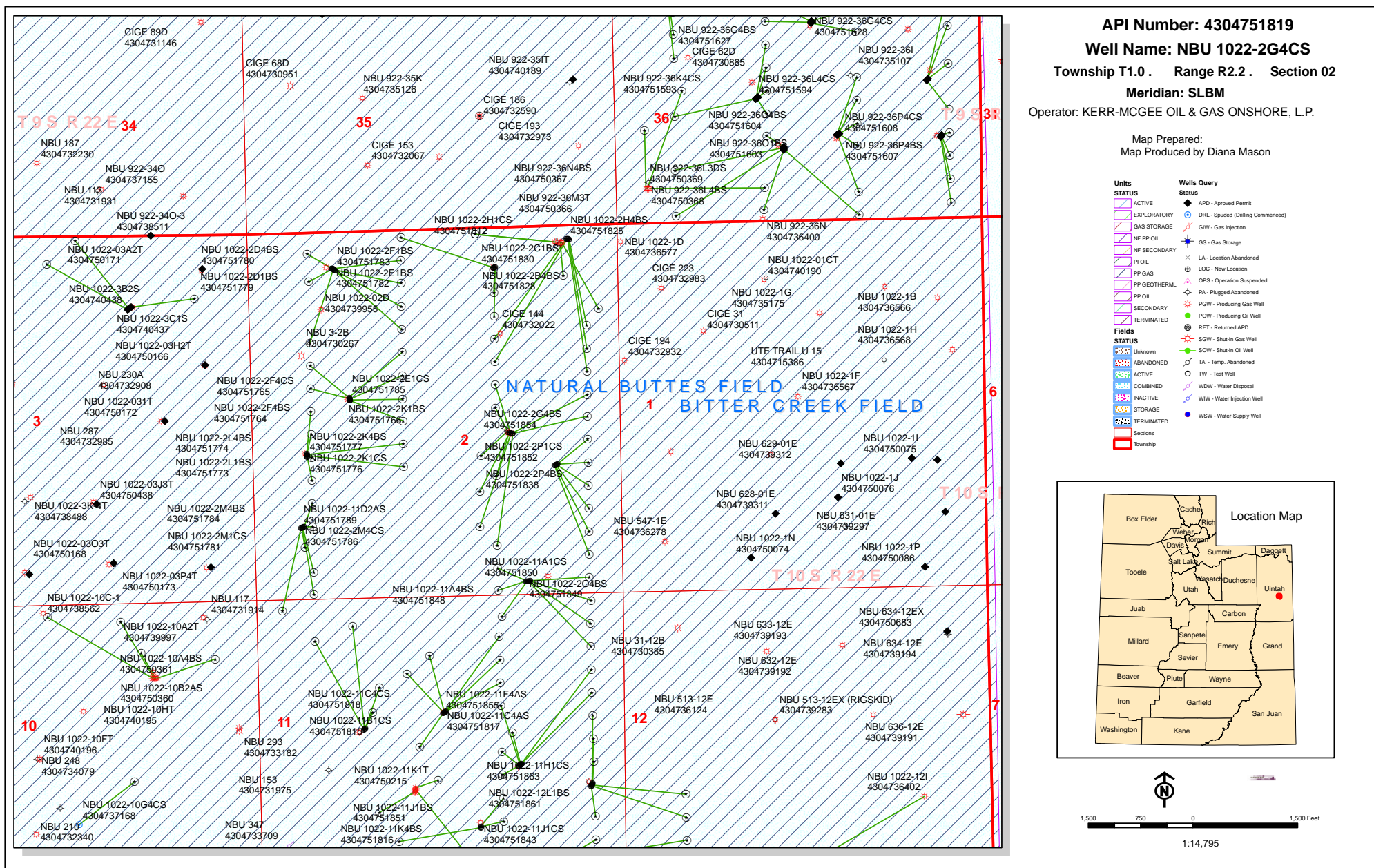
Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.08.19 08:43:17 -06'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-19-11

RECEIVED: August 22, 2011



From: Jim Davis
To: Hill, Brad; Mason, Diana
CC: Bonner, Ed; Garrison, LaVonne; Lytle, Andy
Date: 9/26/2011 5:08 PM
Subject: Anadarko APD approvals 10S 22E Sec 2, 11 and 14
Attachments: Anadarko Approvals from SITLA 9.26.11.xls

The following APDs have been approved by SITLA including arch clearance and paleo clearance:

4304751840 NBU 1022-11P4CS
4304751860 NBU 1022-12M1CS
4304751868 NBU 1022-12M4BS
4304751870 NBU 1022-12M4CS
4304751803 NBU 1022-2G1CS
4304751807 NBU 1022-2G1BS
4304751808 NBU 1022-2H1BS
4304751812 NBU 1022-2H1CS
4304751825 NBU 1022-2H4BS
4304751811 NBU 1022-2B1CS
4304751827 NBU 1022-2B4CS
4304751828 NBU 1022-2B4BS
4304751830 NBU 1022-2C1BS
4304751809 NBU 1022-2I4CS
4304751810 NBU 1022-2P1BS
4304751824 NBU 1022-2I1CS
4304751829 NBU 1022-2I4BS
4304751838 NBU 1022-2P4BS
4304751852 NBU 1022-2P1CS
4304751839 NBU 1022-2P4CS
4304751841 NBU 1022-11B1BS
4304751842 NBU 1022-11A1BS
4304751846 NBU 1022-2O4CS
4304751848 NBU 1022-11A4BS
4304751849 NBU 1022-2O4BS
4304751850 NBU 1022-11A1CS

These APDS are approved including arch clearance but will require **spot paleo monitoring** as recommended in the applicable paleo reports:

4304751758 NBU 1022-2C1CS
4304751767 NBU 1022-2C4BS
4304751768 NBU 1022-2C4CS
4304751779 NBU 1022-2D1BS
4304751780 NBU 1022-2D4BS
4304751782 NBU 1022-2E1BS
4304751783 NBU 1022-2F1BS
4304751760 NBU 1022-2E4BS
4304751761 NBU 1022-2F1CS
4304751764 NBU 1022-2F4BS
4304751765 NBU 1022-2F4CS
4304751766 NBU 1022-2K1BS
4304751785 NBU 1022-2E1CS
4304751775 NBU 1022-2L4CS
4304751778 NBU 1022-2M1BS
4304751781 NBU 1022-2M1CS
4304751784 NBU 1022-2M4BS
4304751786 NBU 1022-2M4CS
4304751789 NBU 1022-11D2AS

4304751802	NBU 1022-11B4CS
4304751813	NBU 1022-11B4BS
4304751815	NBU 1022-11B1CS
4304751817	NBU 1022-11C4AS
4304751818	NBU 1022-11C4CS
4304751855	NBU 1022-11F4AS
4304751805	NBU 1022-11A4CS
4304751814	NBU 1022-11H1BS
4304751822	NBU 1022-11G4CS
4304751823	NBU 1022-11G1BS
4304751837	NBU 1022-11G1CS
4304751853	NBU 1022-11G4BS
4304751834	NBU 1022-11I1CS
4304751835	NBU 1022-12L1CS
4304751857	NBU 1022-11H4BS
4304751858	NBU 1022-11H4CS
4304751861	NBU 1022-12L1BS
4304751863	NBU 1022-11H1CS
4304751866	NBU 1022-11I4BS
4304751871	NBU 1022-11I4CS
4304751872	NBU 1022-12L4BS
4304751873	NBU 1022-12L4CS
4304751816	NBU 1022-11K4BS
4304751843	NBU 1022-11J1CS
4304751851	NBU 1022-11J1BS
4304751859	NBU 1022-11K4CS
4304751862	NBU 1022-11N1BS
4304751864	NBU 1022-11N1CS
4304751865	NBU 1022-11N4BS
4304751867	NBU 1022-11N4CS
4304751869	NBU 1022-11O2AS

These APDS are approved including arch clearance but will require **full paleo monitoring** as recommended in the applicable paleo reports:

4304751771	NBU 1022-2E4CS
4304751772	NBU 1022-2L1CS
4304751773	NBU 1022-2L1BS
4304751774	NBU 1022-2L4BS
4304751776	NBU 1022-2K1CS
4304751777	NBU 1022-2K4BS
4304751819	NBU 1022-2G4CS
4304751820	NBU 1022-2H4CS
4304751844	NBU 1022-2J4BS
4304751845	NBU 1022-2O1CS
4304751847	NBU 1022-2I1BS
4304751854	NBU 1022-2G4BS
4304751797	NBU 1022-11C2CS
4304751799	NBU 1022-11C3DS
4304751800	NBU 1022-11D1CS
4304751801	NBU 1022-11F2DS
4304751821	NBU 1022-11O1CS
4304751831	NBU 1022-11O4CS
4304751832	NBU 1022-11P1BS
4304751833	NBU 1022-11P4BS
4304751836	NBU 1022-12M1BS
4304751856	NBU 1022-11O4BS

That's a big enough list that I'm including a simple spreadsheet that has this same information, but organized in such a way as may be more useful to some of you.

Thanks.

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 1022-2G4CS			
String	Surf	Prod		
Casing Size(in)	8.625	4.500		
Setting Depth (TVD)	2162	8592		
Previous Shoe Setting Depth (TVD)	40	2162		
Max Mud Weight (ppg)	8.3	12.5		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5499	12.3		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	933		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	674	NO	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	457	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	466	NO	Reasonable depth in area
Required Casing/BOPE Test Pressure=		2162	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient	

Calculations	Prod String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5585		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4554	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3695	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4170	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		2162	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	

API Well Number: 43047518190000

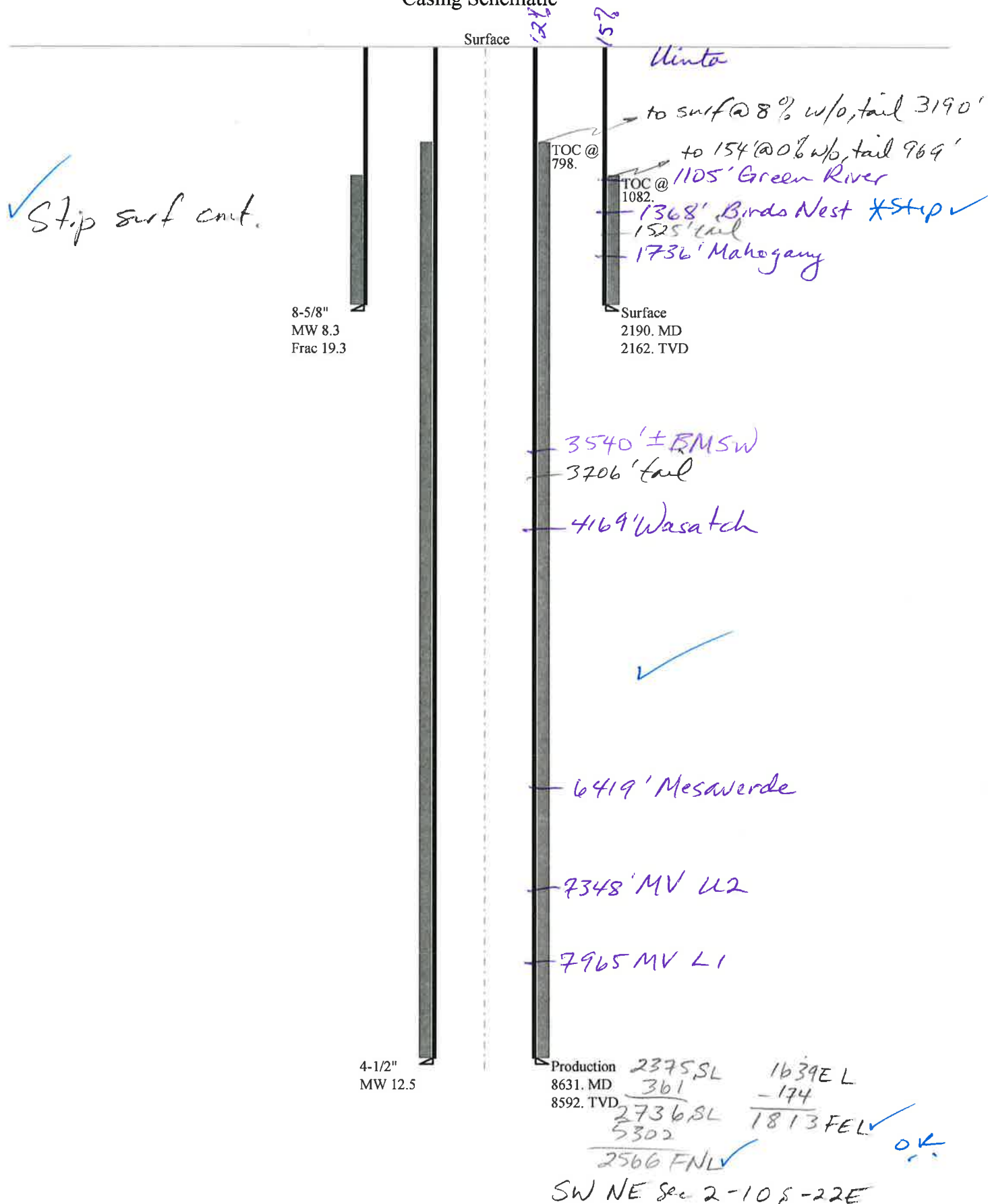
*Max Pressure Allowed @ Previous Casing Shoe=

psi *Assumes 1psi/ft frac gradient

RECEIVED: October 06, 2011

43047518190000 NBU 1022-2G4CS

Casing Schematic



Well name:	43047518190000 NBU 1022-2G4CS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Surface	Project ID:	43-047-51819
Location:	UINTAH	COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 104 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,082 ft

Burst

Max anticipated surface pressure: 1,927 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,187 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,917 ft

Directional Info - Build & Drop

Kick-off point 3 ft
Departure at shoe: 281 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 13.4 °

Re subsequent strings:

Next setting depth: 8,631 ft
Next mud weight: 12.500 ppg
Next setting BHP: 5,605 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,190 ft
Injection pressure: 2,190 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2190	8.625	28.00	I-55	LT&C	2162	2190	7.892	86724
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	935	1880	2.010	2187	3390	1.55	60.5	348	5.75 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2162 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047518190000 NBU 1022-2G4CS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-51819
Location:	UINTAH	COUNTY	

Design parameters:**Collapse**

Mud weight: 12.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 798 ft

Burst

Max anticipated surface pressure: 3,689 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,579 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional Info - Build & Drop

Kick-off point 3 ft
Departure at shoe: 401 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on air weight.
Neutral point: 7,026 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8631	4.5	11.60	I-80	LT&C	8592	8631	3.875	113929

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5579	6360	1.140	5579	7780	1.39	99.7	212	2.13 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 29, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8592 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.				
Well Name	NBU 1022-2G4CS				
API Number	43047518190000	APD No	4388	Field/Unit	NATURAL BUTTES
Location: 1/4,1/4	NWSE	Sec 2	Tw 10.0S	Rng 22.0E	2375 FSL 1639 FEL
GPS Coord (UTM)	636395 4426242	Surface Owner			

Participants

Andy Lytle, Sheila Wopsock, Charles Chase, Grizz Oleen, Mark Kuehn, Doyle Holmes, (Kerr McGee). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). David Hackford, (DOGM).

Regional/Local Setting & Topography

The general area is in the southeast portion of the Natural Buttes Unit . Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 40 air miles to the northwest. Access from Vernal is approximately 47.2 road miles following Utah State, Uintah County and oilfield development roads. Five wells, in addition to this one will be directionally drilled from this pad. There are four existing wells on this pad and one PA'd well. This proposed location takes in an existing location, and very little new construction will be necessary except for digging the reserve pit. The existing access road will be adequate. The location runs in an east-west direction along the top of a flat topped ridge. This ridge breaks off sharply into rugged secondary canyons especially on the north and northwest sides. New construction will consist of approx. 10 feet to the south of the existing pad., and 50 feet on the north and west sides for reserve pit and excess cut stockpile. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and should be a suitable location for ten wells, and is on the best site available in the immediate area.

Surface Use Plan

Current Surface Use

Wildlfe Habitat
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 332 Length 415		UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Andy Lytle, Sheila Wopsock, Charles Chase, Grizz Oleen, Mark Kuehn, Doyle Holmes, (Kerr McGee). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). David Hackford, (DOGM).

Soil Type and Characteristics

Shallow rocky sandy loam.

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required?** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40
		1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut on the north side of the location. Dimensions are 100' x 260' x 12' deep with 2' of freeboard. Kerr McGee agreed to line the pit with a 30-mil liner and 2 layers of felt.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y**Other Observations / Comments**

David Hackford
Evaluator

8/18/2011
Date / Time

Application for Permit to Drill

Statement of Basis

10/12/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4388	43047518190000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 1022-2G4CS		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	NWSE 2 10S 22E S 2375 FSL 1639 FEL GPS Coord (UTM)			636374E	4426240N

Geologic Statement of Basis

Kerr McGee proposes to set 2,190' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,540'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

9/26/2011
Date / Time

Surface Statement of Basis

The general area is in the southeast portion of the Natural Buttes Unit. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 40 air miles to the northwest. Access from Vernal is approximately 47.2 road miles following Utah State, Uintah County and oilfield development roads. It will not be necessary to construct an access road. The existing access road will be adequate.

Six wells will be directionally drilled from this location. They are the NBU 1022-2G4CS, NBU 1022-2J4BS, NBU 1022-2G4BS, NBU 1022-2H4CS, NBU 1022-2I1BS and the NBU 1022-2O1CS. The existing location has four existing wells and one well that has been PA'd. The location is on the point of a flat topped ridge that runs in an east-west direction. This ridge breaks off sharply into rugged secondary canyons on the north and west sides. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and sufficient for ten wells.

Excess material will be stockpiled on the north side of the new reserve pit. Approx. 10' of additional construction will be necessary on the south side of the original location.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA and Ben Williams with DWR were invited by email to the pre-site evaluation. Jim Davis was present. Kerr McGee was told to consult with SITLA for reclamation standards including seeding mixes to be used.

David Hackford
Onsite Evaluator

8/18/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
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RECEIVED: October 12, 2011

Application for Permit to Drill Statement of Basis

10/12/2011

Utah Division of Oil, Gas and Mining

Page 2

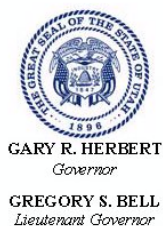
Pits	A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the north side of the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/10/2011**API NO. ASSIGNED:** 43047518190000**WELL NAME:** NBU 1022-2G4CS**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)**PHONE NUMBER:** 720 929-6086**CONTACT:** Gina Becker**PROPOSED LOCATION:** NWSE 02 100S 220E**Permit Tech Review:** ☒**SURFACE:** 2375 FSL 1639 FEL**Engineering Review:** ☒**BOTTOM:** 2568 FNL 1813 FEL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 39.97722**LONGITUDE:** -109.40297**UTM SURF EASTINGS:** 636374.00**NORTHINGS:** 4426240.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 3 - State**LEASE NUMBER:** ST UT ML 22651**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** STATE/FEE - 22013542☐ **Potash**☒ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 43-8496☐ **RDCC Review:**☐ **Fee Surface Agreement**☒ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:** NATURAL BUTTES☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** Cause 173-14**Effective Date:** 12/2/1999**Siting:** 460' Fr U Bdry & Uncommitted Tracts☒ **R649-3-11. Directional Drill****Comments:** Presite Completed

Stipulations: 3 - Commingle - ddoucet
5 - Statement of Basis - bhll
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmadonald

RECEIVED: October 12, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-2G4CS
API Well Number: 43047518190000
Lease Number: ST UT ML 22651
Surface Owner: STATE
Approval Date: 10/12/2011

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-2G4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047518190000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/10/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU TRIPPLE A BUCKET RIG 1. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 02/10/2012 AT 0730 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2012		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-2G4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047518190000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/13/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> MIRU AIR RIG ON FEBRUARY 10, 2012. DRILLED SURFACE HOLE TO 2380'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT. </div> <div style="width: 30%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 15, 2012 </div> </div>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 2/13/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751819	NBU 1022-2G4CS		NWSE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	2900	2/10/2012		2/15/12		
Comments: MIRU TRIPPLE A 1 BUCKET RIG. WSMVD SPUD WELL ON 02/10/2012 AT 0730 HRS BHL: SWNE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751844	NBU 1022-2J4BS		NWSE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	2900	2/10/2012		2/15/12		
Comments: MIRU TRIPPLE A 2 BUCKET RIG. WSMVD SPUD WELL ON 02/10/2012 AT 0800 HRS. BHL: NWSE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751854	NBU 1022-2G4BS		NWSE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	2900	2/10/2012		2/15/12		
Comments: MIRU TRIPPLE A 2 BUCKET RIG. WSMVD SPUD WELL ON 02/01/2012 AT 1200 HRS. BHL: SWNE							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

2/13/2012

Date

RECEIVED

FEB 13 2012

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-2G4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047518190000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/6/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex;"> <div style="flex: 1;"> <p>The Operator requests approval for changes in the drilling plan. Specifically, the Operator requests approval for a FIT wavier, closed loop drilling option, and a production casing change. All other aspects of the previously approved drilling plan will not change. Please see the attachment. Thank you.</p> </div> <div style="flex: 1; text-align: right;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: March 07, 2012</p> <p>By: <u><i>Derek Duff</i></u></p> </div> </div>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/6/2012

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-2G4CS**

Surface:	2375 FSL / 1639 FEL	NWSE
BHL:	2568 FNL / 1813 FEL	SWNE

Section 2 T10S R22E

Uintah County, Utah
Mineral Lease: ST UT ML 22651**ONSHORE ORDER NO. 1****DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,094'	
Birds Nest	1,331'	Water
Mahogany	1,848'	Water
Wasatch	4,169'	Gas
Mesaverde	6,414'	Gas
TVD	8,592'	
TD	8,631'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8592' TVD, approximately equals
5,499 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,597 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

RECEIVED: Mar. 06, 2012



KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	LTC COLLAPSE	DQX TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,300	28.00	IJ-55	LTC	2.35	1.75	6.17
						7,780	6,350	223,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.14	3.30
	4-1/2"	5,000 to 8,631'	11.60	I-80	LTC	1.11	1.14	6.54

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs) 1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
	NOTE: If well will circulate water to surface, option 2 will be utilized					
SURFACE Option 2	LEAD 1,800'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	170	35%	11.00	3.82
	TAIL 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD 3,661'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	290	35%	12.00	3.38
	TAIL 4,970'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,180	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

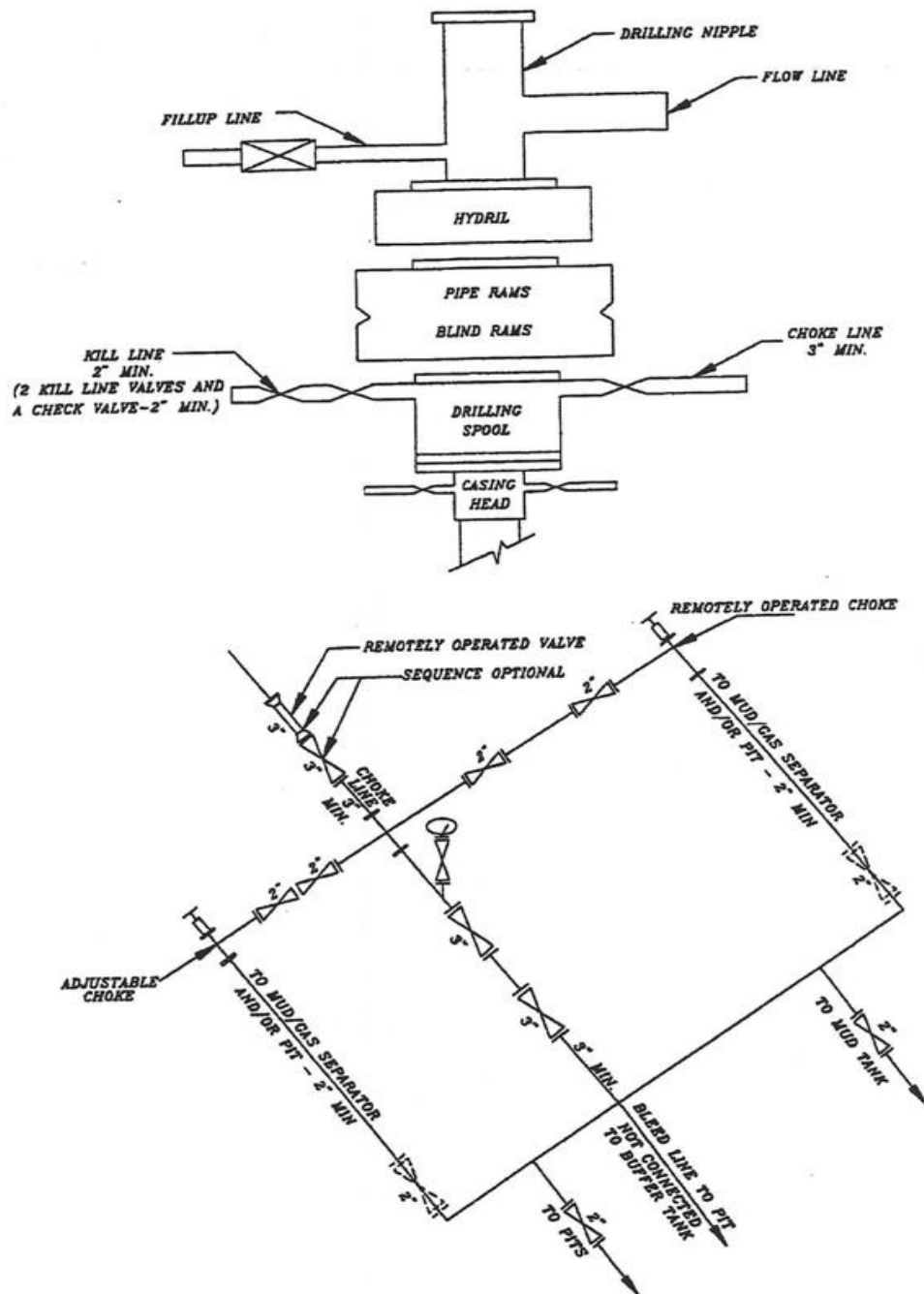
DATE: _____

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE: _____

EXHIBIT A
NBU 1022-2G4CS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-2G4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047518190000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/24/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> MIRU ROTARY RIG. FINISHED DRILLING FROM 2,380' TO 8,655' ON MARCH 22, 2012. RAN 4-1/2" 11.6# I-80 PRODUCING CASING. CEMENTED PRODUCTION CASING. RELEASED H&P 311 RIG ON MARCH 24, 2012 @ 12:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES. </div> <div style="width: 30%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2012 </div> </div>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/26/2012

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311
Submitted By RICK OMAN Phone Number 435- 790-1884
Well Name/Number NBU 1022-2G4CS
Qtr/Qtr NW/SE Section 2 Township 10S Range 22E
Lease Serial Number ST UT ML 22651
API Number 43-047-518190000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED

MAR 20 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☒ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 3/18/2012 10:00 AM ☒ PM ☐

Remarks TIME ESTIMATED

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311
Submitted By RICK OMAN Phone Number 435- 790-1884
Well Name/Number NBU 1022-2G4CS
Qtr/Qtr NW/SE Section 2 Township 10S Range 22E
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Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 3/23/2012 08:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED
MAR 22 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks TIME ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-2G4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047518190000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/29/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON JUNE 29, 2012 AT 1:15 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 03, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 7/3/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME UTU63047A	
3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217		8. WELL NAME and NUMBER: NBU 1022-2G4CS <input checked="" type="checkbox"/>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NWSE 2375 FSL 1639 FEL S2,T10S,R22E AT TOP PRODUCING INTERVAL REPORTED BELOW: SWNE 2558 FNL 1826 FEL S2,T10S,R22E AT TOTAL DEPTH: SWNE 2578 FNL 1811 FEL S2,T10S,R22E <i>BHL by HSM</i>		9. API NUMBER: 4304751819	
		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES	
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 22E S	
		12. COUNTY UINTAH	13. STATE UTAH

14. DATE SPUDDED: 2/10/2012	15. DATE T.D. REACHED: 3/22/2012	16. DATE COMPLETED: 6/29/2012	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5037 GL
18. TOTAL DEPTH: MD 8,655 TVD 8,616	19. PLUG BACK T.D.: MD 8,595 TVD 8,556	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) BHV-SD/DSN/ACTR-CBL/GR/CCL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,384		600		0	
7 7/8"	4 1/2" I-80	11.6#	0	8,640		1,480		980	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,044							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	6,559	8,581			6,559 8,581	0.36	183	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6559-8581	PUMP 7707 BBLs SLICK H2O & 154,002 LBS 30/50 OTTAWA SAND
	8 STAGES

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|--|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input checked="" type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

**PROD
RECEIVED**

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/29/2012	TEST DATE: 7/1/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,331	WATER – BBL: 519	PROD. METHOD: FLWG
CHOKE SIZE: 20/64	TBG. PRESS. 1,656	CSG. PRESS. 2,249	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,105
				BIRD'S NEST	1,367
				MAHOGANY	1,746
				WASATCH	4,229
				MESAVERDE	6,474

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 4991'; LTC csg was run from 4991' to 8640'. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CARA MAHLER

TITLE REGULATORY ANALYST

SIGNATURE

DATE

8/16/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/10/2012	12:00 - 18:00	6.00	RDMO	01	A	P		MIRU with JD SERVICES, MOUNTAIN WEST- MOVE RIG AND CAMPS 7.5 MILES WITH 2 J D FIELD SERVICE TRUCKS. MOVE RIG WITH 3 PRO PETRO CDL DRIVERS. RIG UP CAMPS W/ 2 MOUNTAIN WEST SWAMPERS, 2 MOUNTAIN WEST TRUCKS. ENTIRE RIG ON LOCATION BY 2200 hrs. (JD TRUCKS- FRAC TANKS, PUMP, C-CANS, FUEL TANK. (MOUNTAIN WEST HAULED HAULED CAMPS) (BHA AND PIPE INSPECTION WAS NOT COMPLETED UNTIL 1930 HRS.)
	18:00 - 0:00	6.00	MIRU	01	F	P		PJSM, NIGHT OPERATIONS. RIG UP - WORKING AROUND LIVE WELLS AND BUCKET RIGS.
2/11/2012	0:00 - 4:30	4.50	MIRU	01	B	P		INSTALL DIVERTER HEAD AND BLOOEIE LINE, BUILD DITCH, SPOT IN RIG, CATWALK AND PIPE RACKS. RIG UP PIT PUMP. RIG UP HOLE PUMP. INSPECT RIG. UNABLE TO PRIME YELLOW DOG, RESERVE PIT PUMP. SUFFICIENT WATER VOLUME IS PRESENT IN RESERVE.
	4:30 - 6:00	1.50	PRPSPD	08	B	Z		YELLOW DOG FAILURE, UNABLE TO PRIME, CALLED FOR VAC TRUCK TO PRESSURE PRIME.
	6:00 - 8:15	2.25	PRPSPD	01	B	P		HELD PJSM. P/U 8" 1.83 BEND .17 RPG MUD MOTOR (2 nd RUN) (SN 775-77294). M/U QD507 12.25" BIT (7 th RUN) (SN 7137066). P/U NEW SHOCK SUB SN (160-80835). TRIP IN CONDUCTOR TO SPUD.
	8:15 - 11:15	3.00	PRPSPD	08	B	Z		YELLOW DOG FAILURE, UNABLE TO PRIME, USED VAC TRUCK TO PRESSURE PRIME.
	11:15 - 13:00	1.75	DRLSUR	02	D	P		SPUD 02/11/2012 11:45, DRILL 12.25" HOLE 44'-210' (166', 140'/HR). WOB 5-15 Kips. PSI ON/OFF 600/400. UP/DOWN/ ROT 20/20/20 K. DRAG 0 Kips. CIRC RESERVE W. 8.4 ppg WATER. DRILL DOWN TO 210' W/ 6 in. COLLARS.
	13:00 - 16:30	3.50	DRLSUR	06	A	P		TRIP OUT. LAY DOWN 6" DRILL COLLARS, 12 1/4 BIT. CHECK BIT AND MOTOR. PICK UP Q506 11" BIT (5 th RUN) (SN 7029500) P/U 8" DIRECTIONAL ASSEMBLY. INSTALL EM TOOL. TRIP IN TO 210' TO DRILL AHEAD.
	16:30 - 0:00	7.50	DRLSUR	02	D	P		DRILL 11" HOLE 210'-1360', CIRC RESERVE W. 8.3 ppg WATER. LOSS OF CIRCULATION AT 1390, SWITCHED TO AREATED FLUID.
2/12/2012	0:00 - 9:30	9.50	DRLSUR	02	D	P		DRILL FROM 1076 ft. TO 2000 ft. LOSS OF CIRCULATION AT 1390- DRILLING ON AREATED FLUID
	9:30 - 10:00	0.50	DRLSUR	07	A	P		RIG SERVICE
	10:00 - 11:30	1.50	DRLSUR	08	B	Z		INVESTIGATE POTENTIAL LEAK IN HOLE PUMP RADIATOR AND REPLACE FLUIDS AFTER COOLING
	11:30 - 15:00	3.50	DRLSUR	02	D	P		DRILL FROM 2000 ft. TO TD AT 2380 ft.
	15:00 - 16:00	1.00	DRLSUR	05	C	P		CIRCULATE, SWEEP AND CLEAN HOLE, PREPARE FOR TOOH. PJSM.
	16:00 - 18:00	2.00	DRLSUR	06	D	P		LDDS FOR CASING RUN

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 21:00	3.00	DRLSUR	06	D	P		LAY DOWN DIRECTIONAL TOOLS. PULL MOTOR AND BREAK BIT. LAY DOWN MOTOR.
	21:00 - 21:30	0.50	DRLSUR	12	A	P		MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN CASING.
	21:30 - 0:00	2.50	DRLSUR	12	C	P		HOLD PJSM, RUN 53 JOINTS OF 8-5/8 in. 28# J-55 LTC CASING. LAND FLOAT SHOE @ 2359 ft. KB. LAND BAFFLE PLATE @ 2313 ft. KB. RAN 5 TOTAL CENTRALIZERS. RUN 200' OF 1 in. TREMMIE.
2/13/2012	0:00 - 1:00	1.00	DRLSUR	12	E	P		PRESSURE TEST LINES TO 2000 PSI. PUMP 135 BBLs OF WATER AHEAD. MIX AND PUMP 20 BBLs OF 8.3# GEL WATER AHEAD. MIX AND PUMP (300 SX) 61 BBLs OF 15.8# 1.15 YD 5 GAL/SK PREMIUM CEMENT W/ 4% CALC. DROP PLUG ON FLY. DISPLACE W/ 152 BBLs OF H2O. NO RETURNS THROUGH OUT JOB. FINAL LIFT OF 250 PSI AT 3 BBL/MIN. BUMP PLUG AT DISPLACEMENT VOLUME. LAND THE PLUG WITH 450 PSI. SHUT DOWN HELD 450 PSI FOR 5 MIN. TESTED FLOAT AND FLOAT HELD.
	1:00 - 5:00	4.00	DRLSUR	12	E	P		CEMENT DOWN BACKSIDE w/ 150 sx. (61.4 bbls.) SAME TAIL CEMENT WITHOUT RETURNS TO SURFACE, WOC, THEN TOP OUT CEMENT DOWN BACKSIDE w/ 150sx. (61.4 bbls.) SAME TAIL CEMENT WITH CEMENT TO SURFACE. RIG DOWN CEMENTERS. ALL PAD WELLS-CEMENT TO SURFACE.
	5:00 - 5:30	0.50	RDMO	01	A	P		RD/ RIG RELEASE AT 0300 hrs. 2-13-2012
3/15/2012	16:00 - 0:00	8.00	MIRU	01	E	P		RIG DOWN RIG FOR RIG MOVE TO NBU 1022-2G4CS
3/16/2012	0:00 - 6:00	6.00	RDMO	01	E	P		RIG DOWN RIG FOR RIG MOVE TO NBU 1022-2G4CS
	6:00 - 22:00	16.00	MIRU	01	B	P		MOVE RIG FROM NBU 1022-204CS (80% OFF LOCATION) TO NBU 1022-2G4CS (30% RIGGED UP) WAIT FOR DAYLIGHT HOURS
3/17/2012	22:00 - 0:00	2.00	MIRU	01	B	P		WAIT FOR DAYLIGHT HOURS
	0:00 - 6:00	6.00	MIRU	01	B	P		MOVE RIG FROM NBU 1022-204CS (98% OFF LOCATION) TO NBU 1022-2G4CS (70% RIGGED UP) TRUCKS RELEASED ON 3/17/2012 18:00 HRS
3/18/2012	0:00 - 6:00	6.00	MIRU	01	B	P		WAIT FOR DAYLIGHT HOURS
	6:00 - 14:30	8.50	MIRU	01	B	P		RIG UP RIG
	14:30 - 16:00	1.50	MIRU	14	A	P		NIPPLE UP BOP'S AND STRATA STRATA LINES / H&P EMPLOYEE DROPPED A BRASS PLUMB BOB DOWN HOLE / CALLED FOR A CONCAVE MILL TO RUN IN AND MILL IT UP
	16:00 - 23:00	7.00	MIRU	15	A	P		HOLD SAFTEY MEETING, RIG UP BOP TESTERS PRESS TEST THE BOP, TIW, DART VALVE, BOP VALVES, PIPE RAMS, BLIND RAMS, CHOKE VALVES, KILL LINE AND STRATA LINES TO 250 PSI LOW/5MIN AND 5000 PSI HIGH/10 MIN. TESTED THE ANNULAR T/250 PSI LOW & 2500 PSI HIGH, TEST 8 5/8" CASING T/1500 PSI (OK) RD TESTER. INSTALL WEAR BUSHING
	23:00 - 0:00	1.00	MIRU	06	A	X		MAKE UP CONCAVE MILL, MOTOR, MWD TOOLS AND START TRIPPING IN HOLE

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/19/2012	0:00 - 7:30	7.50	DRLPRO	06	A	Z		MAKE UP CONCAVE MILL, MOTOR, MWD TOOLS AND TRIP IN HOLE TAGGED CEMENT @ 2240'
	7:30 - 10:30	3.00	DRLPRO	02	F	Z		MILL PLUMP BOB, CEMENT, FLOAT, GUIDE SHOE F/ 2240' TO 2401'
	10:30 - 13:30	3.00	DRLPRO	06	A	Z		TRIP OUT OF HOLE. LAY DOWN CONCAVE MILL.
	13:30 - 15:00	1.50	DRLPRO	06	A	P		TRIP IN HOLE TO 2401'
	15:00 - 15:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	15:30 - 0:00	8.50	DRLPRO	02	B	P		DRILL F/ 2401' TO 3395' 994 TOTAL FEET @ 117 FEET PER HOUR WEIGHT ON BIT 18 ROTARY RPM'S 45 MUD MOTOR RPM'S 158 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.3 VIS 26 TORQUE ON BOTTOM 5 TORQUE OFF BOTTOM 5 PRESSURE ON BOTTOM 1800 PSI PRESSURE OFF BOTTOM 1500 PSI PICK UP STRING WEIGHT 121 K SLACK OFF STRING WEIGHT 87 K ROTATING STRING WEIGHT 105 K SLIDE 173' / 2 HRS / 87 FPH ROTATE 821' / 6.5 HRS / 126 FPH 14' N AND 6' W OF TARGET CENTER STRATA ON BY-PASS ANNULAR DRILLING PRESSURE 105 PSI ANNULAR CONNECTION PRESSURE 42 PSI 0 FEET TO 0 FEET FLARE NOV DEWATERING
3/20/2012	0:00 - 17:30	17.50	DRLPRO	02	B	P		DRILL F/ 3395' TO 5662' 2267 TOTAL FEET @ 130 FEET PER HOUR WEIGHT ON BIT 18 ROTARY RPM'S 55 MUD MOTOR RPM'S 168 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.5 VIS 26 TORQUE ON BOTTOM 8 TORQUE OFF BOTTOM 5 PRESSURE ON BOTTOM 1458 PSI PRESSURE OFF BOTTOM 1394 PSI PICK UP STRING WEIGHT 169 K SLACK OFF STRING WEIGHT 112 K ROTATING STRING WEIGHT 136 K SLIDE 163' / 2.75 HRS / 59 FPH ROTATE 2104' / 14.5 HRS / 143 FPH 18' N AND 12' W OF TARGET CENTER STRATA ON BY-PASS ANNULAR DRILLING PRESSURE 105 PSI ANNULAR CONNECTION PRESSURE 42 PSI 0 FEET TO 0 FEET FLARE NOV DEWATERING
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRO	02	A	P		DRILL F/ 5662' TO 6051' 389 TOTAL FEET @ 65 FEET PER HOUR WEIGHT ON BIT 18 ROTARY RPM'S 55 MUD MOTOR RPM'S 168 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.5 VIS 26 TORQUE ON BOTTOM 8 TORQUE OFF BOTTOM 6 PRESSURE ON BOTTOM 1660 PSI PRESSURE OFF BOTTOM 1780 PSI PICK UP STRING WEIGHT 178 K SLACK OFF STRING WEIGHT 116 K ROTATING STRING WEIGHT 143 K SLIDE 0' / 0 HRS / 0 FPH ROTATE 389' / 6 HRS / 65 FPH 11' N AND 14' W OF TARGET CENTER STRATA ON BY-PASS ANNULAR DRILLING PRESSURE 105 PSI ANNULAR CONNECTION PRESSURE 42 PSI 0 FEET TO 0 FEET FLARE NOV DEWATERING
3/21/2012	0:00 - 17:00	17.00	DRLPRO	02	B	P		DRILL F/ 6051' TO 7169' 1118 TOTAL FEET @ 66 FEET PER HOUR WEIGHT ON BIT 18 ROTARY RPM'S 55 MUD MOTOR RPM'S 168 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.5 VIS 26 TORQUE ON BOTTOM 8 TORQUE OFF BOTTOM 6 PRESSURE ON BOTTOM 1660 PSI PRESSURE OFF BOTTOM 1780 PSI PICK UP STRING WEIGHT 195 K SLACK OFF STRING WEIGHT 122 K ROTATING STRING WEIGHT 159 K SLIDE 114' / 3 HRS / 38 FPH ROTATE 1004' / 14 HRS / 72 FPH 8' N AND 14' W OF TARGET CENTER STRATA ON BY-PASS ANNULAR DRILLING PRESSURE 105 PSI ANNULAR CONNECTION PRESSURE 42 PSI 0 FEET TO 0 FEET FLARE NOV DEWATERING
	17:00 - 17:30	0.50	DRLPRO	07	A	P		RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	17:30 - 0:00	6.50	DRLPRO	02	B	P		DRILL F/ 7169' TO 7602' 433 TOTAL FEET @ 67 FEET PER HOUR WEIGHT ON BIT 20 ROTARY RPM'S 55 MUD MOTOR RPM'S 168 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.5 VIS 26 TORQUE ON BOTTOM 11 TORQUE OFF BOTTOM 10 PRESSURE ON BOTTOM 2075 PSI PRESSURE OFF BOTTOM 1750 PSI PICK UP STRING WEIGHT 215 K SLACK OFF STRING WEIGHT 130 K ROTATING STRING WEIGHT 166 K SLIDE 74' / 1.75 HRS / 42 FPH ROTATE 359' / 4.75 HRS / 75 FPH 18' N AND 13' W OF TARGET CENTER STRATA ON BY-PASS ANNULAR DRILLING PRESSURE 105 PSI ANNULAR CONNECTION PRESSURE 42 PSI 0 FEET TO 0 FEET FLARE NOV DEWATERING
3/22/2012	0:00 - 16:30	16.50	DRLPRO	02	B	P		DRILL F/ 7602' TO 8655' 1053 TOTAL FEET @ 64 FEET PER HOUR WEIGHT ON BIT 25 ROTARY RPM'S 55 MUD MOTOR RPM'S 168 STROKES PER MINUTE 110 - GPM 495 MUD WEIGHT 8.9 VIS 45 TORQUE ON BOTTOM 11 TORQUE OFF BOTTOM 10 PRESSURE ON BOTTOM 2075 PSI PRESSURE OFF BOTTOM 1750 PSI PICK UP STRING WEIGHT 220 K SLACK OFF STRING WEIGHT 134 K ROTATING STRING WEIGHT 185 K SLIDE 0' / 0 HRS / 0 FPH ROTATE 1053' / 16.5 HRS / 64 FPH 12' S AND 3' E OF TARGET CENTER STRATA ON LINE ANNULAR DRILLING PRESSURE 145 PSI ANNULAR CONNECTION PRESSURE 142 PSI 4 FEET FLARE NOV CIRCULATING TD ON 3/22/2012 @ 4:30 P.M. (1630 HRS) RIG SERVICE
	16:30 - 17:00	0.50	DRLPRO	07	A	P		
	17:00 - 0:00	7.00	DRLPRO	05	G	P		DISPLACE MUD BRING WEIGHT UP 11.5# 48 VIS
3/23/2012	0:00 - 2:30	2.50	DRLPRO	06	E	P		PULL OUT OF HOLE TO 2379' (SHOE)
	2:30 - 3:30	1.00	DRLPRO	22	L	Z		STRATA'S ORBIT VALVE WON'T OPEN - REMOVE FLOW LINE AND TRY TO FUNCTION ORBIT VALVE WITH NO LUCK
	3:30 - 6:00	2.50	DRLPRO	06	E	P		TRIP IN HOLE TO 8655'
	6:00 - 7:00	1.00	DRLPRO	05	A	P		CIRCULATE GAS OUT
	7:00 - 7:30	0.50	DRLPRO	05	J	P		FLOW CHECK NO FLOW
	7:30 - 12:00	4.50	DRLPRO	06	B	P		TRIP OUT OF HOLE FOR OPEN HOLE LOGS

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Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: PROPETRO 12/12, H&P 311/311

Event: DRILLING

Start Date: 2/10/2012

End Date: 3/24/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 17:30	5.50	DRLPRO	11	G	P		SAFETY MEETING RU HALLIBUTON AND RUN INTO BOTTOM LOGGERS TD 8647' DRILLERS TD 8655' W/ TRIPLE COMBO OPEN HOLE LOGS
	17:30 - 0:00	6.50	DRLPRO	12	C	P		(RUN CASING TO 4514' @ 00:00 HRS MIDNIGHT) PULL WEAR BUSHING. RIG UP CASING CREW. RUN FLOAT SHOE, SHOE JT FLOAT COLLAR, 86 JTS & 1MARKER JT OF 4 1/2" I-80 11.6# LT&C CSG, 1 CROSS OVER F/ LT&C PIN T/ DQX BOX & 0 JTS 4 1/2" I-80 11.6# DQX CSG W/ SHOE SET @ - -' & FLOAT COLLAR @ - -' (TORQUE TURN DQX CSG) WASATCH MARKER JT @ - -' & MESA VERDE MARKER JT @ - -'. RIG DOWN CASING CREWS.
3/24/2012	0:00 - 5:00	5.00	DRLPRO	12	C	P		RUN CASING FROM 4515' TO 8640' / PULL WEAR BUSHING. RIG UP CASING CREW. RUN FLOAT SHOE, SHOE JOINT FLOAT COLLAR, 86 JOINTS & 1MARKER JOINT OF 4 1/2" I-80 11.6# LT&C CASING, 1 CROSS OVER FROM LT&C PIN TO DQX BOX & 132 JTS 4 1/2" I-80 11.6# DQX CASING W/ SHOE SET @ 8640' & FLOAT COLLAR @ 8596' (TORQUE TURN DQX CASING) MARKER JOINT @ 4991' & X-OVER MARKER JOINT @ 6403'. RIG DOWN CASING CREWS.
	5:00 - 6:00	1.00	DRLPRO	05	A	P		CIRCULATE GAS OUT
	6:00 - 9:00	3.00	DRLPRO	12	E	P		HOLD SAFTEY MEETING, RIG UP BJ CEMENTERS, PRESSURE TEST LINES TO 5000 PSI FOR 5 MIN., PUMPED 25 BBLS PRE FLUSH 8.4 PPG H2O, LEAD CEMENT = 12.0 PPG @ 2.26 CU/FT SACK YIELD, 403 SACKS, 162 BBLS (PREM LITE II + 0.05 lbs/sack STATIC FREE + 0.4% bwoc R-3 + 0.25 lbs/sack CELLO FLAKE + 5 lbs/sack KOL-SEAL + 0.4% bwoc FL-52 + 0.2% bwoc SODIUM METASILICATE + 8% bwoc BENTONITE II + FRESH WATER). TAIL CEMENT = 14.3 PPG @ 1.31 CU/FT SACK YIELD, 1077 SACKS, 251 BBLS (50:50 POZ FLY ASH: CLASS G CEMENT + 10% bwow SODIUM CHLORIDE + 0.15% bwow R-3 + 0.002 gps FP-6L + 2% bwoc BENTONITE II + FRESH WATER), DISPLACED 133 BBLS H2O W/CLAY CARE + 1 GAL MAGNACIDE, FINAL LIFT PRESS 2614 PSI, BUMP PLUG T/ 3200 PSI HELD FOR 5 MIN, BLEED OFF FLOAT HELD, 0 BBLS CEMENT TO SURFACE, 20 BBLS OF PRE FLUSH BACK TO SURFACE, CALCULATED TOP OF TAIL @ 3669', RIG DOWN BJ CEMENTING EQUIPMENT, FLUSH OUT BOPS & FLOWLINE. RIG DOWN CEMENTERS & RELEASE CEMENTERS.
	9:00 - 12:00	3.00	DRLPRO	01	E	P		NIPPPLE DOWN RIG, RIG RELEASED @ 12:00 P.M. (NOON) ON 3/24/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-2G4CS - RED	Wellbore No.	OH
Well Name	NBU 1022-2G4CS	Wellbore Name	NBU 1022-2G4CS
Report No.	1	Report Date	6/28/2012
Project	UTAH-UINTAH	Site	NBU 1022-2J PAD
Rig Name/No.	SWABBCO 6/6	Event	COMPLETION
Start Date	6/28/2012	End Date	6/29/2012
Spud Date	2/11/2012	Active Datum	RKB @5,062.00usft (above Mean Sea Level)
UWI	NW/SE/0/10/S/22/E/2/0/0/28/PM/S/2375/E/0/1639/0/0		

1.3 General

Contractor		Job Method	PERFORATE	Supervisor	
Perforated Assembly	PRODUCTION CASING	Conveyed Method	WIRELINE		

1.4 Initial Conditions

Fluid Type	KCL WATER	Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,559.0 (usft)-8,581.0 (usft)	Start Date/Time	6/29/2012 12:00AM
No. of Intervals	43	End Date/Time	6/29/2012 12:00AM
Total Shots	183	Net Perforation Interval	57.00 (usft)
Avg Shot Density	3.21 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/29/2012 12:00AM	MESAVERDE/			6,559.0	6,560.0	4.00		0.360	EXP/	3.375	90.00			23.00 PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/29/2012 12:00AM	MESAVERDE/			6,585.0	6,586.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,614.0	6,616.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,643.0	6,644.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,680.0	6,681.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,870.0	6,871.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,886.0	6,888.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,920.0	6,921.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			6,937.0	6,938.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,015.0	7,016.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,028.0	7,030.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,074.0	7,075.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,100.0	7,101.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,143.0	7,144.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,170.0	7,172.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,238.0	7,240.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,456.0	7,462.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,508.0	7,509.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,530.0	7,531.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,574.0	7,575.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,600.0	7,601.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,670.0	7,671.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/29/2012 12:00AM	MESAVERDE/			7,710.0	7,711.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,744.0	7,746.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,850.0	7,851.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,861.0	7,862.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,904.0	7,905.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,929.0	7,930.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,942.0	7,943.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			7,978.0	7,980.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,091.0	8,092.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,107.0	8,108.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,144.0	8,145.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,160.0	8,161.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,184.0	8,186.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,229.0	8,230.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,380.0	8,381.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,407.0	8,408.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,420.0	8,421.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,442.0	8,443.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,465.0	8,466.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,496.0	8,497.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
6/29/2012 12:00AM	MESAVERDE/			8,579.0	8,581.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 6/28/2012

End Date: 6/29/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/11/2012	-							
6/21/2012	7:45 - 8:00	0.25	COMP	48		P		HSM & JSA W/B & C QUICK TEST.
	8:10 - 9:23	1.22	COMP	33	C	P		WHP 0 PSI. FILL SURFACE CSG. MIRU B&C QUICK TEST.
								PSI TEST T/ 1085 PSI. HELD FOR 15 MIN LOST -20 PSI.
								PSI TEST T/ 3516 PSI. HELD FOR 15 MIN LOST -37 PSI.
								1ST PSI TEST T/ 7032 PSI. HELD FOR 30 MIN LOST 81 PSI.
								NO COMMUNICATION OR MIGRATION WITH SURFACE CSG
								BLEED OFF PSI. MOVE T/ NEXT WELL. SWI
6/22/2012	7:45 - 8:00	0.25	COMP	48		P		HSM & JSA W/CASED HOLE SOLUTIONS.
	10:15 - 11:15	1.00	COMP	37	B	P		WHP 0 PSI. MIRU CASED HOLE SOLUTIONS.
								PERF STG 1) P/U 3 1/8" EXP GNS, 23 GRM, 0.36
								HOLE, 120 DEG PHSG, 3 SPF, 24 HOLES. PERF
								MESA VERDE AS PER PERF DESIGN. POOH &
								HANG BACK LUB. SWI - SDFN.
								((DROPPED BTM PERF FROM 8579' TO 8581', 3
								SPF, 6 HOLES)))
								COVERED UP.
6/23/2012	7:00 - 7:15	0.25	COMP	48		P		HSM, HOT WEATHER, STAYING HYDRATED
6/25/2012	7:00 - 7:15	0.25	COMP	48		P		HSM, HOT WEATHER, STAYING HYDRATED

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Rig Name No: SWABBCO 6/6, SWABBCO 6/6

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	COMP	36	B	P		<p>PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUM'D</p> <p>FRAC STG #1] WHP=1,645#, BRK DN PERFS=2,872#, @=4.8 BPM, INJ RT=53.6, INJ PSI=4,355#, INITIAL ISIP=2,241#, INITIAL FG=.70, FINAL ISIP=2,439#, FINAL FG=.73, AVERAGE RATE=53.2, AVERAGE PRESSURE=4,399#, MAX RATE=54.8, MAX PRESSURE=5,570#, NET PRESSURE INCREASE=198#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,260', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #2] WHP=888#, BRK DN PERFS=2,880#, @=4.7 BPM, INJ RT=48.3, INJ PSI=4,919#, INITIAL ISIP=1,914#, INITIAL FG=.67, FINAL ISIP=2,614#, FINAL FG=.76, AVERAGE RATE=53.2, AVERAGE PRESSURE=5,057#, MAX RATE=55.5, MAX PRESSURE=5,764#, NET PRESSURE INCREASE=700#, 19/21 91% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,010', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #3] WHP=1,340#, BRK DN PERFS=4,607#, @=4.7 BPM, INJ RT=58.4, INJ PSI=5,159#, INITIAL ISIP=2,461#, INITIAL FG=.75, FINAL ISIP=2,428#, FINAL FG=.75, AVERAGE RATE=57.8, AVERAGE PRESSURE=4,597#, MAX RATE=60.2, MAX PRESSURE=6,404#, NET PRESSURE INCREASE=-33#, 21/21 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,776', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW SWFN HSM, WORKING W/ CHEMICALS</p>
6/26/2012	6:45 - 7:00	0.25	COMP	48		P		

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Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 6/28/2012

End Date: 6/29/2012

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UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:30	10.50	COMP	36	B	P		<p>FRAC STG #4] WHP=1,630#, BRK DN PERFS=3,585#, @=4.8 BPM, INJ RT=54.5, INJ PSI=3,995#, INITIAL ISIP=1,591#, INITIAL FG=.69, FINAL ISIP=2,110#, FINAL FG=.72, AVERAGE RATE=56, AVERAGE PRESSURE=3,815#, MAX RATE=58.7, MAX PRESSURE=4,494#, NET PRESSURE INCREASE=219#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,492', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #5] WHP=1,720#, BRK DN PERFS=2,351#, @=4.7 BPM, INJ RT=50.2, INJ PSI=4,044#, INITIAL ISIP=1,922#, INITIAL FG=.70, FINAL ISIP=2,147#, FINAL FG=.72, AVERAGE RATE=50.6, AVERAGE PRESSURE=4,232#, MAX RATE=55.6, MAX PRESSURE=4,521#, NET PRESSURE INCREASE=225#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,270', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW SWIFN HSM, RIGGING DOWN, OVERHEAD LOADS</p>
6/27/2012	6:45 - 7:00	0.25	COMP	48		P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 6/28/2012

End Date: 6/29/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 7:00	0.00	COMP	36	B	P		<p>FRAC STG #6] WHP=1,200#, BRK DN PERFS=3,572#, @=4.6 BPM, INJ RT=52.9, INJ PSI=4,020#, INITIAL ISIP=1,751#, INITIAL FG=.68, FINAL ISIP=2,231#, FINAL FG=.75, AVERAGE RATE=53.1, AVERAGE PRESSURE=4,163#, MAX RATE=55.1, MAX PRESSURE=4,616#, NET PRESSURE INCREASE=480#, 21/21 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,060', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #7] WHP=1,58#, BRK DN PERFS=1,855#, @=7.1 BPM, INJ RT=50.5, INJ PSI=3,706#, INITIAL ISIP=1,639#, INITIAL FG=.67, FINAL ISIP=2,281#, FINAL FG=.77, AVERAGE RATE=50.4, AVERAGE PRESSURE=3,480#, MAX RATE=52.5, MAX PRESSURE=4,030#, NET PRESSURE INCREASE=642#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6,711', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #8] WHP=229#, BRK DN PERFS=2,132#, @=4.8 BPM, INJ RT=57.6, INJ PSI=3,659#, INITIAL ISIP=1,158#, INITIAL FG=.61, FINAL ISIP=2,264#, FINAL FG=.78, AVERAGE RATE=55.7, AVERAGE PRESSURE=4,191#, MAX RATE=60.2, MAX PRESSURE=4,750#, NET PRESSURE INCREASE=1,106#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=6,509'</p> <p>TOTAL FLUID PUMP'D=7,707 BBLS TOTAL SAND PUMP'D=154,002# JSA= PU TUBING</p>
6/28/2012	7:00 - 7:15	0.25	COMP	48		P		
	7:15 - 17:00	9.75	COMP	30		P		<p>MOVE RIG & EQUIP ONTO LOC SPOT IN & RIG UP RIG ND FRAC VALVES NU BOPS SPOT IN TUBING TALLY & PU RIH TAG PLUG @ 6509' RU DRILLING EQUIP PRESS TEST BOPS PREP TO D/O IN AM JSA=DRILLING PLUGS</p>
6/29/2012	7:00 - 7:15	0.25	COMP	48		P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 6/28/2012

End Date: 6/29/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	COMP	30		P		<p>SIWP= 0 PSI EST CIRC DRILL THRU 1ST PLUG</p> <p>PLUG#1] C/O & DRILL THRU HALLI 8K CBP @ 6509' IN 7 MIN W/ 0 INCREASE</p> <p>PLUG #2] CONTINUE TO RIH TAG SAND @ 6685' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 6715' IN 9 MIN W/ 50# INCREASE</p> <p>PLUG#3] CONTINUE TO RIH TAG SAND @7028' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7058' IN 11 MIN W/ 50# INCREASE</p> <p>PLUG #4] CONTINUE TO RIH TAG SAND @ 7230' (40' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7270' IN 9 MIN W/ 30# INCREASE</p> <p>PLUG #5] CONTINUE TO RIH TAG SAND @ 7476' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7492' IN 7 MIN W/ 100# INCREASE</p> <p>PLUG #6] CONTINUE TO RIH TAG SAND @ 7746' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7776' IN 6 MIN W/ 150# INCREASE</p> <p>PLUG #7] CONTINUE TO RIH TAG SAND @ 7980' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 8010' IN 7 MIN W/ 100# INCREASE</p> <p>PLUG #8] CONTINUE TO RIH TAG SAND @ 8253' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 8258' IN 9 MIN W/ 100# INCREASE</p> <p>PBTD] CONTINUE TO RIH TAG SAND @ 8555' (40' FILL) C/O TO PBTD @ 8595' CIRC CLEAN RD SWWL POOH LD 18 JNTS LAND TUBING ON HNGR W/ 253 JNTS 2-3/8" L-80 EOT @ 8043.60' RD FLOOR @ TUBING EQUIP ND BOPS NU WELLHEAD DROP BALL PUMP OFF BIT @ 2700 PSI SIW NU & TEST FLOW LINE TURN WELL OVER TO FBC RD RIG MOVE OUT OF WAY TO PERF TUBING ON RTP WELLS</p> <p>TUBING DETAIL K.B.....25' HANGER.....86" 253 JNTS 2-3/8" L-80.....8015.60' POBS.....2.20' EOT.....8043.60'</p> <p>TOTAL FLUID PUMPED= 7707 BBLS RIG REC= 2500 BBLS LEFT TO REC= 5207 BBLS</p> <p>CTAP DEL=314 JNTS USED= 253 JNTS RETURNED= 61 JNTS</p>

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2G4CS - RED

Spud Date: 2/11/2012

Project: UTAH-UINTAH

Site: NBU 1022-2J PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 6/28/2012

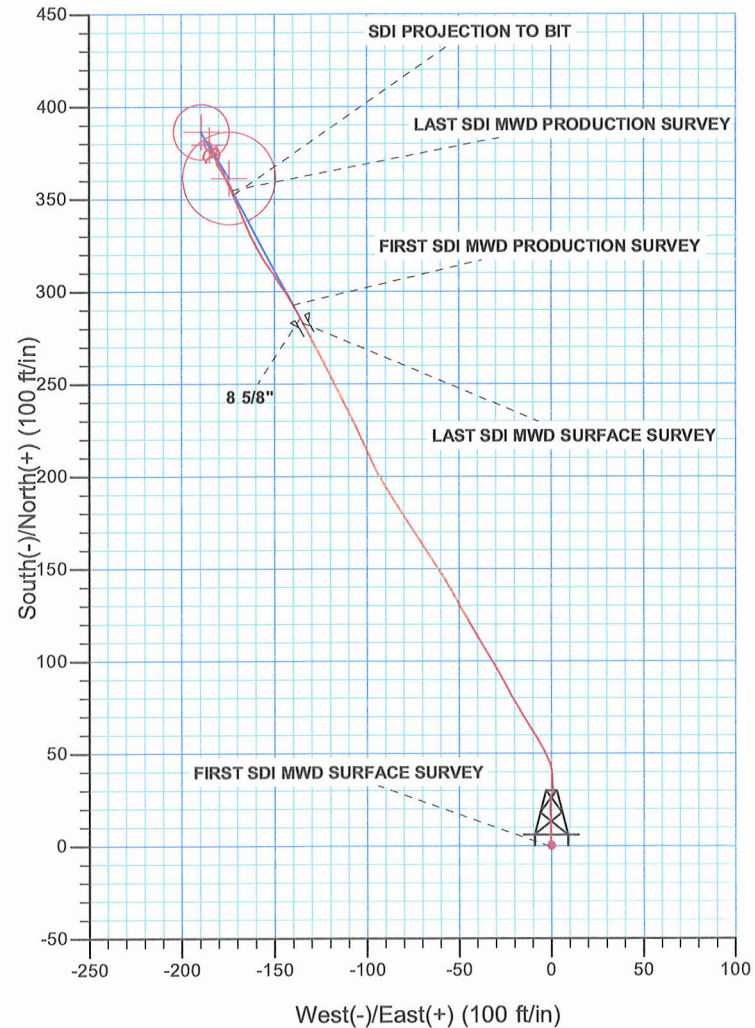
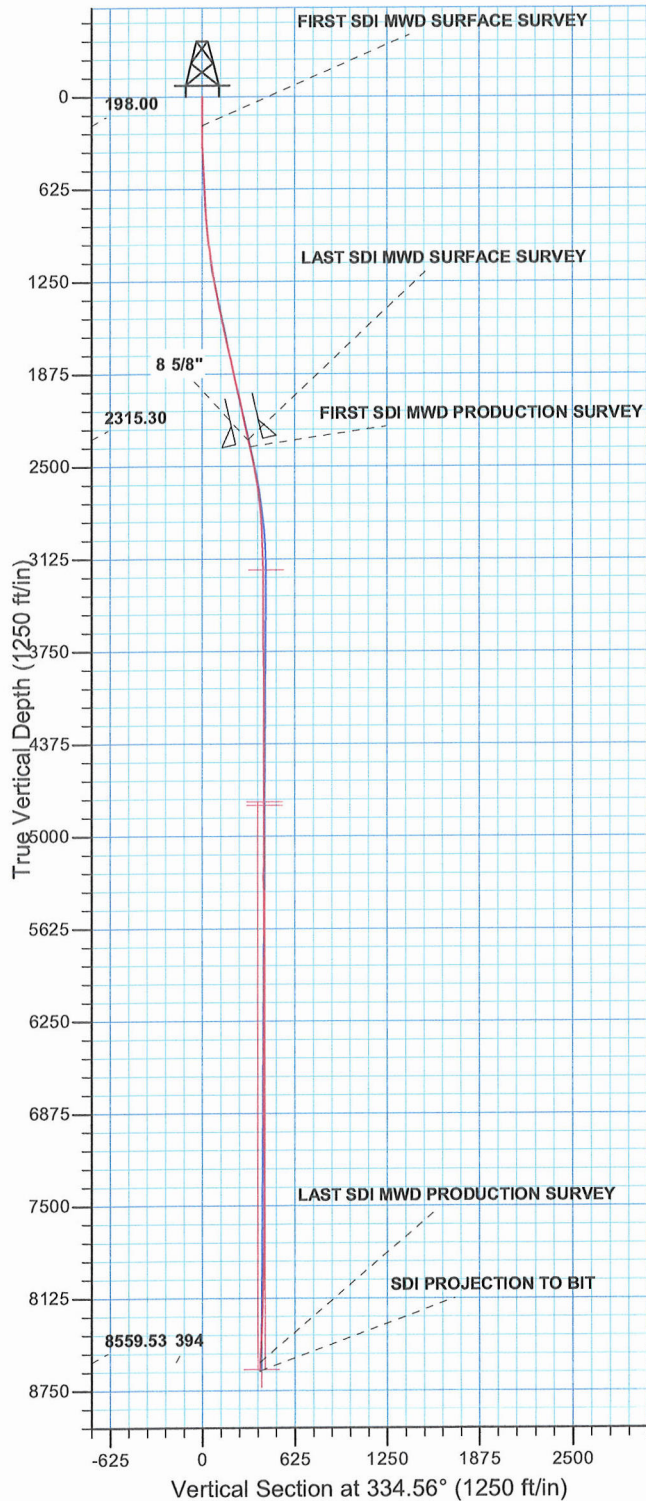
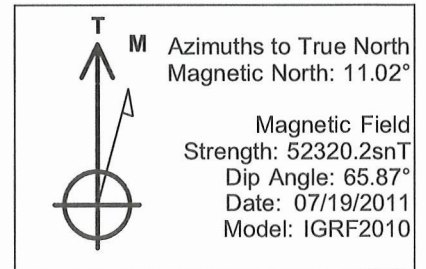
End Date: 6/29/2012

Active Datum: RKB @5,062.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/2/0/0/26/PM/S/2375/E/0/1639/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	13:15 -		COMP	50				NEW WELL START UP @ 1315 HR ON 6/29/2012 - 1200 MCFD, 1920 BWPD, FCP 2100#, FTP 1900#, 20/64 CK
6/30/2012	-							
7/1/2012	-							

WELL DETAILS: NBU 1022-2G4CS					
GL 5037' & KB 25' @ 5062.00ft (HP 311)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14521767.83	2087874.07	39.977250	-109.402837



PROJECT DETAILS: Uintah County, UT UTM12	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 - Western US
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 2 T10 R22E
System Datum:	Mean Sea Level

Design: OH (NBU 1022-2G4CS/OH)
Created By: Gabe Kendall Date: 9:39, March 26 2012



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
NBU 1022-2J PAD
NBU 1022-2G4CS

OH

Design: OH

Standard Survey Report

26 March, 2012

Anadarko 
Petroleum Corporation

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project: Uintah County, UT UTM12
Map System: Universal Transverse Mercator (US Survey Feet) **System Datum:** Mean Sea Level
Geo Datum: NAD 1927 - Western US
Map Zone: Zone 12N (114 W to 108 W)

Site NBU 1022-2J PAD, SECTION 2 T10 R22E

Site Position:		Northing:	14,521,767.83 usft	Latitude:	39.977250
From:	Lat/Long	Easting:	2,087,874.06 usft	Longitude:	-109.402837
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well NBU 1022-2G4CS, 2375 FSL 1639 FEL

Well Position	+N/-S	0.00 ft	Northing:	14,521,767.83 usft	Latitude:	39.977250
	+E/-W	0.00 ft	Easting:	2,087,874.06 usft	Longitude:	-109.402837
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,037.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/19/11	11.02	65.87	52,320

Design OH

Audit Notes:

Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
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Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	334.56

Survey Program Date 03/26/12

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
21.00	2,345.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,396.00	8,655.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21.00	0.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00
198.00	0.40	245.38	198.00	-0.26	-0.56	0.01	0.23	0.23	0.00
FIRST SDI MWD SURFACE SURVEY									
284.00	1.23	11.91	283.99	0.52	-0.64	0.75	1.75	0.97	147.13
365.00	2.46	2.86	364.95	3.11	-0.38	2.97	1.56	1.52	-11.17
455.00	4.09	2.38	454.80	8.24	-0.15	7.51	1.81	1.81	-0.53
545.00	4.01	356.94	544.57	14.59	-0.18	13.26	0.44	-0.09	-8.04
635.00	3.05	356.74	634.40	20.13	-0.49	18.38	1.07	-1.07	-0.22
725.00	3.25	11.47	724.27	25.02	-0.12	22.64	0.92	0.22	16.37

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
815.00	4.13	4.62	814.08	30.75	0.65	27.49	1.09	0.98	-7.61
905.00	5.54	355.04	903.76	38.31	0.54	34.36	1.80	1.57	-10.64
995.00	6.52	336.94	993.27	47.34	-1.84	43.54	2.36	1.09	-20.11
1,085.00	8.09	328.76	1,082.54	57.45	-7.13	54.94	2.09	1.74	-9.09
1,175.00	8.97	328.09	1,171.54	68.82	-14.12	68.22	0.98	0.98	-0.74
1,265.00	10.55	331.66	1,260.24	82.03	-21.74	83.42	1.88	1.76	3.97
1,355.00	11.70	330.25	1,348.54	97.21	-30.18	100.75	1.31	1.28	-1.57
1,445.00	12.49	328.50	1,436.55	113.43	-39.79	119.52	0.97	0.88	-1.94
1,535.00	11.78	331.13	1,524.54	129.77	-49.31	138.37	1.00	-0.79	2.92
1,625.00	12.93	328.50	1,612.45	146.40	-59.01	157.56	1.42	1.28	-2.92
1,715.00	12.75	326.47	1,700.20	163.27	-69.76	177.40	0.54	-0.20	-2.26
1,805.00	12.40	326.74	1,788.04	179.63	-80.54	196.81	0.39	-0.39	0.30
1,895.00	12.49	329.81	1,875.93	196.12	-90.74	216.08	0.74	0.10	3.41
1,985.00	12.49	335.35	1,963.80	213.38	-99.69	235.51	1.33	0.00	6.16
2,075.00	12.54	334.17	2,051.66	231.02	-108.01	255.01	0.29	0.06	-1.31
2,165.00	12.22	333.51	2,139.57	248.34	-116.51	274.31	0.39	-0.36	-0.73
2,255.00	12.49	332.28	2,227.49	265.48	-125.29	293.55	0.42	0.30	-1.37
2,345.00	12.84	331.66	2,315.30	282.89	-134.56	313.27	0.42	0.39	-0.69
LAST SDI MWD SURFACE SURVEY									
2,396.00	12.75	330.42	2,365.03	292.78	-140.03	324.54	0.57	-0.18	-2.43
FIRST SDI MWD PRODUCTION SURVEY									
2,490.00	10.99	324.97	2,457.02	309.14	-150.29	343.72	2.22	-1.87	-5.80
2,585.00	9.67	331.21	2,550.48	323.54	-159.34	360.62	1.82	-1.39	6.57
2,679.00	9.06	338.50	2,643.23	337.35	-165.85	375.88	1.42	-0.65	7.76
2,773.00	6.68	336.48	2,736.34	349.25	-170.75	388.73	2.55	-2.53	-2.15
2,868.00	5.10	335.08	2,830.83	358.15	-174.73	398.48	1.67	-1.66	-1.47
2,962.00	2.99	329.71	2,924.59	364.05	-177.73	405.10	2.28	-2.24	-5.71
3,056.00	1.76	322.07	3,018.51	367.31	-179.85	408.95	1.35	-1.31	-8.13
3,151.00	0.88	352.48	3,113.49	369.18	-180.84	411.07	1.15	-0.93	32.01
3,245.00	0.70	21.92	3,207.48	370.43	-180.72	412.14	0.47	-0.19	31.32
3,340.00	0.38	251.33	3,302.48	370.87	-180.80	412.58	1.04	-0.34	-137.46
3,434.00	0.66	64.90	3,396.47	371.00	-180.61	412.61	1.10	0.30	184.65
3,528.00	0.67	26.53	3,490.47	371.72	-179.87	412.94	0.47	0.01	-40.82
3,623.00	1.52	6.98	3,585.45	373.47	-179.47	414.35	0.96	0.89	-20.58
3,717.00	0.15	49.28	3,679.44	374.79	-179.23	415.43	1.50	-1.46	45.00
3,811.00	1.14	336.13	3,773.43	375.72	-179.51	416.40	1.18	1.05	-77.82
3,906.00	0.97	318.38	3,868.42	377.19	-180.43	418.12	0.39	-0.18	-18.68
4,000.00	0.90	257.93	3,962.41	377.63	-181.68	419.05	1.00	-0.07	-64.31
4,094.00	0.97	222.14	4,056.39	376.88	-182.94	418.92	0.62	0.07	-38.07
4,189.00	0.44	110.78	4,151.39	376.16	-183.13	418.35	1.27	-0.56	-117.22
4,283.00	0.75	18.15	4,245.39	376.61	-182.61	418.54	0.94	0.33	-98.54
4,378.00	0.53	35.46	4,340.38	377.56	-182.16	419.20	0.31	-0.23	18.22
4,472.00	0.26	70.88	4,434.38	377.99	-181.70	419.39	0.37	-0.29	37.68

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,566.00	0.26	74.74	4,528.38	378.11	-181.30	419.33	0.02	0.00	4.11
4,661.00	0.18	33.44	4,623.38	378.29	-181.01	419.37	0.18	-0.08	-43.47
4,755.00	0.03	310.56	4,717.38	378.43	-180.94	419.46	0.19	-0.16	-88.17
4,850.00	0.09	356.70	4,812.38	378.52	-180.97	419.56	0.08	0.06	48.57
4,944.00	0.18	106.12	4,906.38	378.56	-180.83	419.53	0.24	0.10	116.40
5,038.00	0.70	195.42	5,000.37	377.96	-180.84	418.99	0.77	0.55	95.00
5,133.00	0.79	179.51	5,095.37	376.75	-180.99	417.96	0.24	0.09	-16.75
5,227.00	1.06	179.95	5,189.35	375.23	-180.98	416.59	0.29	0.29	0.47
5,321.00	0.26	256.41	5,283.35	374.31	-181.19	415.85	1.10	-0.85	81.34
5,416.00	1.06	310.47	5,378.34	374.83	-182.07	416.69	0.98	0.84	56.91
5,510.00	1.14	314.51	5,472.32	376.05	-183.39	418.37	0.12	0.09	4.30
5,600.00	0.62	275.31	5,562.31	376.72	-184.52	419.46	0.85	-0.58	-43.56
5,694.00	0.53	279.53	5,656.31	376.84	-185.45	419.96	0.11	-0.10	4.49
5,788.00	0.40	251.12	5,750.31	376.81	-186.19	420.25	0.28	-0.14	-30.22
5,883.00	0.70	213.52	5,845.30	376.22	-186.83	419.99	0.48	0.32	-39.58
5,977.00	0.88	193.57	5,939.29	375.04	-187.31	419.13	0.35	0.19	-21.22
6,071.00	0.79	208.69	6,033.28	373.77	-187.79	418.19	0.25	-0.10	16.09
6,166.00	1.09	182.40	6,128.27	372.29	-188.15	417.01	0.55	0.32	-27.67
6,260.00	0.18	14.71	6,222.26	371.54	-188.15	416.33	1.35	-0.97	-178.39
6,354.00	0.44	85.82	6,316.26	371.71	-187.75	416.31	0.44	0.28	75.65
6,449.00	0.53	170.02	6,411.26	371.30	-187.31	415.76	0.69	0.09	88.63
6,543.00	0.88	161.84	6,505.25	370.19	-187.01	414.62	0.39	0.37	-8.70
6,637.00	0.53	47.59	6,599.25	369.79	-186.46	414.03	1.28	-0.37	-121.54
6,732.00	1.06	0.30	6,694.24	370.97	-186.13	414.95	0.84	0.56	-49.78
6,826.00	0.88	54.88	6,788.23	372.25	-185.54	415.86	0.96	-0.19	58.06
6,921.00	0.88	78.08	6,883.22	372.82	-184.23	415.81	0.37	0.00	24.42
7,015.00	0.71	35.28	6,977.21	373.45	-183.18	415.93	0.64	-0.18	-45.53
7,110.00	1.58	354.50	7,072.19	375.23	-182.97	417.45	1.20	0.92	-42.93
7,204.00	2.11	347.91	7,166.14	378.21	-183.46	420.35	0.61	0.56	-7.01
7,298.00	1.41	313.28	7,260.10	380.70	-184.66	423.11	1.32	-0.74	-36.84
7,393.00	1.61	261.02	7,355.07	381.29	-186.83	424.58	1.41	0.21	-55.01
7,487.00	0.35	166.77	7,449.06	380.81	-188.07	424.67	1.78	-1.34	-100.27
7,581.00	0.26	163.78	7,543.06	380.32	-187.94	424.18	0.10	-0.10	-3.18
7,676.00	0.70	157.71	7,638.05	379.58	-187.66	423.39	0.47	0.46	-6.39
7,770.00	0.88	154.28	7,732.05	378.40	-187.13	422.09	0.20	0.19	-3.65
7,864.00	1.22	139.51	7,826.03	376.99	-186.17	420.40	0.46	0.36	-15.71
7,959.00	1.23	137.67	7,921.01	375.46	-184.83	418.45	0.04	0.01	-1.94
8,053.00	1.49	132.31	8,014.98	373.89	-183.24	416.35	0.31	0.28	-5.70
8,147.00	1.93	149.80	8,108.94	371.70	-181.54	413.65	0.72	0.47	18.61
8,242.00	2.46	149.54	8,203.87	368.56	-179.70	410.02	0.56	0.56	-0.27
8,336.00	2.29	158.42	8,297.79	365.08	-177.99	406.14	0.43	-0.18	9.45
8,430.00	2.64	147.96	8,391.70	361.50	-176.15	402.11	0.60	0.37	-11.13
8,525.00	2.62	149.22	8,486.60	357.78	-173.88	397.78	0.06	-0.02	1.33
8,598.00	2.64	161.05	8,559.53	354.75	-172.48	394.45	0.74	0.03	16.21

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
LAST SDI MWD PRODUCTION SURVEY									
8,655.00	2.64	161.05	8,616.47	352.27	-171.63	391.84	0.00	0.00	0.00
SDI PROJECTION TO BIT									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
198.00	198.00	-0.26	-0.56	FIRST SDI MWD SURFACE SURVEY
2,345.00	2,315.30	282.89	-134.56	LAST SDI MWD SURFACE SURVEY
2,396.00	2,365.03	292.78	-140.03	FIRST SDI MWD PRODUCTION SURVEY
8,598.00	8,559.53	354.75	-172.48	LAST SDI MWD PRODUCTION SURVEY
8,655.00	8,616.47	352.27	-171.63	SDI PROJECTION TO BIT

Checked By: _____ Approved By: _____ Date: _____



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
NBU 1022-2J PAD
NBU 1022-2G4CS

OH

Design: OH

Survey Report - Geographic

26 March, 2012

Anadarko 
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-2G4CS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5037' & KB 25' @ 5062.00ft (HP 311)
Site:	NBU 1022-2J PAD	MD Reference:	GL 5037' & KB 25' @ 5062.00ft (HP 311)
Well:	NBU 1022-2G4CS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-2J PAD, SECTION 2 T10 R22E				
Site Position:		Northing:	14,521,767.83 usft	Latitude:	39.977250
From:	Lat/Long	Easting:	2,087,874.06 usft	Longitude:	-109.402837
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 1022-2G4CS, 2375 FSL 1639 FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,521,767.83 usft	Latitude:	39.977250
	+E/-W	0.00 ft	Easting:	2,087,874.06 usft	Longitude:	-109.402837
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,037.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/19/11	11.02	65.87	52,320

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	334.56	

Survey Program	Date	03/26/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
21.00	2,345.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,396.00	8,655.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,521,767.83	2,087,874.06	39.977250	-109.402837
21.00	0.00	0.00	21.00	0.00	0.00	14,521,767.83	2,087,874.06	39.977250	-109.402837
198.00	0.40	245.38	198.00	-0.26	-0.56	14,521,767.56	2,087,873.51	39.977249	-109.402839
FIRST SDI MWD SURFACE SURVEY									
284.00	1.23	11.91	283.99	0.52	-0.64	14,521,768.34	2,087,873.41	39.977252	-109.402840
365.00	2.46	2.86	364.95	3.11	-0.38	14,521,770.93	2,087,873.63	39.977259	-109.402839
455.00	4.09	2.38	454.80	8.24	-0.15	14,521,776.07	2,087,873.77	39.977273	-109.402838
545.00	4.01	356.94	544.57	14.59	-0.18	14,521,782.42	2,087,873.62	39.977290	-109.402838
635.00	3.05	356.74	634.40	20.13	-0.49	14,521,787.95	2,087,873.21	39.977305	-109.402839
725.00	3.25	11.47	724.27	25.02	-0.12	14,521,792.84	2,087,873.50	39.977319	-109.402838
815.00	4.13	4.62	814.08	30.75	0.65	14,521,798.59	2,087,874.16	39.977335	-109.402835

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
905.00	5.54	355.04	903.76	38.31	0.54	14,521,806.14	2,087,873.91	39.977355	-109.402835
995.00	6.52	336.94	993.27	47.34	-1.84	14,521,815.13	2,087,871.38	39.977380	-109.402844
1,085.00	8.09	328.76	1,082.54	57.45	-7.13	14,521,825.15	2,087,865.91	39.977408	-109.402863
1,175.00	8.97	328.09	1,171.54	68.82	-14.12	14,521,836.39	2,087,858.71	39.977439	-109.402888
1,265.00	10.55	331.66	1,260.24	82.03	-21.74	14,521,849.46	2,087,850.86	39.977475	-109.402915
1,355.00	11.70	330.25	1,348.54	97.21	-30.18	14,521,864.48	2,087,842.15	39.977517	-109.402945
1,445.00	12.49	328.50	1,436.55	113.43	-39.79	14,521,880.53	2,087,832.24	39.977562	-109.402979
1,535.00	11.78	331.13	1,524.54	129.77	-49.31	14,521,896.70	2,087,822.43	39.977606	-109.403013
1,625.00	12.93	328.50	1,612.45	146.40	-59.01	14,521,913.16	2,087,812.44	39.977652	-109.403048
1,715.00	12.75	326.47	1,700.20	163.27	-69.76	14,521,929.82	2,087,801.39	39.977698	-109.403086
1,805.00	12.40	326.74	1,788.04	179.63	-80.54	14,521,945.99	2,087,790.31	39.977743	-109.403125
1,895.00	12.49	329.81	1,875.93	196.12	-90.74	14,521,962.29	2,087,779.83	39.977789	-109.403161
1,985.00	12.49	335.35	1,963.80	213.38	-99.69	14,521,979.39	2,087,770.57	39.977836	-109.403193
2,075.00	12.54	334.17	2,051.66	231.02	-108.01	14,521,996.88	2,087,761.94	39.977884	-109.403223
2,165.00	12.22	333.51	2,139.57	248.34	-116.51	14,522,014.04	2,087,753.12	39.977932	-109.403253
2,255.00	12.49	332.28	2,227.49	265.48	-125.29	14,522,031.02	2,087,744.04	39.977979	-109.403284
2,345.00	12.84	331.66	2,315.30	282.89	-134.56	14,522,048.27	2,087,734.46	39.978027	-109.403317
LAST SDI MWD SURFACE SURVEY									
2,396.00	12.75	330.42	2,365.03	292.78	-140.03	14,522,058.05	2,087,728.81	39.978054	-109.403337
FIRST SDI MWD PRODUCTION SURVEY									
2,490.00	10.99	324.97	2,457.02	309.14	-150.29	14,522,074.23	2,087,718.26	39.978099	-109.403374
2,585.00	9.67	331.21	2,550.48	323.54	-159.34	14,522,088.47	2,087,708.96	39.978138	-109.403406
2,679.00	9.06	338.50	2,643.23	337.35	-165.85	14,522,102.16	2,087,702.20	39.978176	-109.403429
2,773.00	6.68	336.48	2,736.34	349.25	-170.75	14,522,113.97	2,087,697.09	39.978209	-109.403447
2,868.00	5.10	335.08	2,830.83	358.15	-174.73	14,522,122.79	2,087,692.95	39.978233	-109.403461
2,962.00	2.99	329.71	2,924.59	364.05	-177.73	14,522,128.64	2,087,689.84	39.978250	-109.403472
3,056.00	1.76	322.07	3,018.51	367.31	-179.85	14,522,131.86	2,087,687.66	39.978259	-109.403479
3,151.00	0.88	352.48	3,113.49	369.18	-180.84	14,522,133.72	2,087,686.64	39.978264	-109.403483
3,245.00	0.70	21.92	3,207.48	370.43	-180.72	14,522,134.97	2,087,686.73	39.978267	-109.403482
3,340.00	0.38	251.33	3,302.48	370.87	-180.80	14,522,135.40	2,087,686.64	39.978268	-109.403483
3,434.00	0.66	64.90	3,396.47	371.00	-180.61	14,522,135.54	2,087,686.84	39.978269	-109.403482
3,528.00	0.67	26.53	3,490.47	371.72	-179.87	14,522,136.27	2,087,687.56	39.978271	-109.403479
3,623.00	1.52	6.98	3,585.45	373.47	-179.47	14,522,138.02	2,087,687.93	39.978275	-109.403478
3,717.00	0.15	49.28	3,679.44	374.79	-179.23	14,522,139.35	2,087,688.15	39.978279	-109.403477
3,811.00	1.14	336.13	3,773.43	375.72	-179.51	14,522,140.28	2,087,687.85	39.978282	-109.403478
3,906.00	0.97	318.38	3,868.42	377.19	-180.43	14,522,141.73	2,087,686.91	39.978286	-109.403481
4,000.00	0.90	257.93	3,962.41	377.63	-181.68	14,522,142.14	2,087,686.65	39.978287	-109.403486
4,094.00	0.97	222.14	4,056.39	376.88	-182.94	14,522,141.38	2,087,684.40	39.978285	-109.403490
4,189.00	0.44	110.78	4,151.39	376.16	-183.13	14,522,140.65	2,087,684.22	39.978283	-109.403491
4,283.00	0.75	18.15	4,245.39	376.61	-182.61	14,522,141.11	2,087,684.74	39.978284	-109.403489
4,378.00	0.53	35.46	4,340.38	377.56	-182.16	14,522,142.07	2,087,685.17	39.978287	-109.403487
4,472.00	0.26	70.88	4,434.38	377.99	-181.70	14,522,142.50	2,087,685.62	39.978288	-109.403486
4,566.00	0.26	74.74	4,528.38	378.11	-181.30	14,522,142.64	2,087,686.02	39.978288	-109.403484
4,661.00	0.18	33.44	4,623.38	378.29	-181.01	14,522,142.82	2,087,686.31	39.978289	-109.403483
4,755.00	0.03	310.56	4,717.38	378.43	-180.94	14,522,142.96	2,087,686.37	39.978289	-109.403483
4,850.00	0.09	356.70	4,812.38	378.52	-180.97	14,522,143.05	2,087,686.35	39.978289	-109.403483
4,944.00	0.18	106.12	4,906.38	378.56	-180.83	14,522,143.09	2,087,686.48	39.978289	-109.403483
5,038.00	0.70	195.42	5,000.37	377.96	-180.84	14,522,142.49	2,087,686.48	39.978288	-109.403483
5,133.00	0.79	179.51	5,095.37	376.75	-180.99	14,522,141.28	2,087,686.36	39.978285	-109.403483
5,227.00	1.06	179.95	5,189.35	375.23	-180.98	14,522,139.76	2,087,686.39	39.978280	-109.403483
5,321.00	0.26	256.41	5,283.35	374.31	-181.19	14,522,138.84	2,087,686.20	39.978278	-109.403484
5,416.00	1.06	310.47	5,378.34	374.83	-182.07	14,522,139.34	2,087,685.31	39.978279	-109.403487
5,510.00	1.14	314.51	5,472.32	376.05	-183.39	14,522,140.54	2,087,683.96	39.978283	-109.403492
5,600.00	0.62	275.31	5,562.31	376.72	-184.52	14,522,141.19	2,087,682.83	39.978284	-109.403496
5,694.00	0.53	279.53	5,656.31	376.84	-185.45	14,522,141.29	2,087,681.89	39.978285	-109.403499

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 1022-2J PAD
Well: NBU 1022-2G4CS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-2G4CS
TVD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
MD Reference: GL 5037' & KB 25' @ 5062.00ft (HP 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,788.00	0.40	251.12	5,750.31	376.81	-186.19	14,522,141.24	2,087,681.15	39.978285	-109.403502
5,883.00	0.70	213.52	5,845.30	376.22	-186.83	14,522,140.64	2,087,680.53	39.978283	-109.403504
5,977.00	0.88	193.57	5,939.29	375.04	-187.31	14,522,139.45	2,087,680.06	39.978280	-109.403506
6,071.00	0.79	208.69	6,033.28	373.77	-187.79	14,522,138.17	2,087,679.60	39.978276	-109.403507
6,166.00	1.09	182.40	6,128.27	372.29	-188.15	14,522,136.69	2,087,679.28	39.978272	-109.403509
6,260.00	0.18	14.71	6,222.26	371.54	-188.15	14,522,135.94	2,087,679.29	39.978270	-109.403509
6,354.00	0.44	85.82	6,316.26	371.71	-187.75	14,522,136.12	2,087,679.69	39.978271	-109.403507
6,449.00	0.53	170.02	6,411.26	371.30	-187.31	14,522,135.72	2,087,680.13	39.978270	-109.403506
6,543.00	0.88	161.84	6,505.25	370.19	-187.01	14,522,134.61	2,087,680.45	39.978266	-109.403505
6,637.00	0.53	47.59	6,599.25	369.79	-186.46	14,522,134.23	2,087,681.01	39.978265	-109.403503
6,732.00	1.06	0.30	6,694.24	370.97	-186.13	14,522,135.41	2,087,681.31	39.978269	-109.403502
6,826.00	0.88	54.88	6,788.23	372.25	-185.54	14,522,136.70	2,087,681.89	39.978272	-109.403499
6,921.00	0.88	78.08	6,883.22	372.82	-184.23	14,522,137.30	2,087,683.19	39.978274	-109.403495
7,015.00	0.71	35.28	6,977.21	373.45	-183.18	14,522,137.94	2,087,684.22	39.978275	-109.403491
7,110.00	1.58	354.50	7,072.19	375.23	-182.97	14,522,139.73	2,087,684.40	39.978280	-109.403490
7,204.00	2.11	347.91	7,166.14	378.21	-183.46	14,522,142.70	2,087,683.86	39.978289	-109.403492
7,298.00	1.41	313.28	7,260.10	380.70	-184.66	14,522,145.16	2,087,682.61	39.978295	-109.403496
7,393.00	1.61	261.02	7,355.07	381.29	-186.83	14,522,145.72	2,087,680.43	39.978297	-109.403504
7,487.00	0.35	166.77	7,449.06	380.81	-188.07	14,522,145.21	2,087,679.20	39.978296	-109.403508
7,581.00	0.26	163.78	7,543.06	380.32	-187.94	14,522,144.73	2,087,679.34	39.978294	-109.403508
7,676.00	0.70	157.71	7,638.05	379.58	-187.66	14,522,143.99	2,087,679.63	39.978292	-109.403507
7,770.00	0.88	154.28	7,732.05	378.40	-187.13	14,522,142.82	2,087,680.18	39.978289	-109.403505
7,864.00	1.22	139.51	7,826.03	376.99	-186.17	14,522,141.42	2,087,681.17	39.978285	-109.403502
7,959.00	1.23	137.67	7,921.01	375.46	-184.83	14,522,139.92	2,087,682.54	39.978281	-109.403497
8,053.00	1.49	132.31	8,014.98	373.89	-183.24	14,522,138.38	2,087,684.15	39.978277	-109.403491
8,147.00	1.93	149.80	8,108.94	371.70	-181.54	14,522,136.22	2,087,685.89	39.978271	-109.403485
8,242.00	2.46	149.54	8,203.87	368.56	-179.70	14,522,133.12	2,087,687.78	39.978262	-109.403479
8,336.00	2.29	158.42	8,297.79	365.08	-177.99	14,522,129.66	2,087,689.56	39.978252	-109.403472
8,430.00	2.64	147.96	8,391.70	361.50	-176.15	14,522,126.11	2,087,691.46	39.978243	-109.403466
8,525.00	2.62	149.22	8,486.60	357.78	-173.88	14,522,122.44	2,087,693.80	39.978232	-109.403458
8,598.00	2.64	161.05	8,559.53	354.75	-172.48	14,522,119.44	2,087,695.25	39.978224	-109.403453
LAST SDI MWD PRODUCTION SURVEY									
8,655.00	2.64	161.05	8,616.47	352.27	-171.63	14,522,116.97	2,087,696.15	39.978217	-109.403450
SDI PROJECTION TO BIT									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
198.00	198.00	-0.26	-0.56	FIRST SDI MWD SURFACE SURVEY
2,345.00	2,315.30	282.89	-134.56	LAST SDI MWD SURFACE SURVEY
2,396.00	2,365.03	292.78	-140.03	FIRST SDI MWD PRODUCTION SURVEY
8,598.00	8,559.53	354.75	-172.48	LAST SDI MWD PRODUCTION SURVEY
8,655.00	8,616.47	352.27	-171.63	SDI PROJECTION TO BIT

Checked By: _____ Approved By: _____ Date: _____